

**PSPCL**

**Balance Sheet**

**for**

**FY 2016-17**

**INDEPENDENT AUDITOR'S REPORT ON THE STANDALONE IND AS FINANCIAL STATEMENTS**

**TO THE MEMBERS OF PUNJAB STATE POWER CORPORATION LIMITED**

1. We have audited the accompanying standalone Ind AS financial statements of PUNJAB STATE POWER CORPORATION LIMITED ("the Company"), which comprises the Balance Sheet as at March 31, 2017, the Statement of Profit and Loss, the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended and a summary of significant accounting policies and other explanatory information. (hereinafter referred to as 'standalone Ind AS financial statements').

**Management's Responsibility for the Standalone IND AS Financial Statements**

2. The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these standalone Ind AS financial statements that gives a true and fair view of the financial position, financial performance, cash flows and changes in equity of the Company in accordance with accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Act, read with relevant Rules issued there under.
3. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial control that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

**Auditor's Responsibility**

4. Our responsibility is to express an opinion on these standalone Ind AS financial statements based on our audit.
5. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under.
6. We conducted our audit of the Standalone Ind AS financial statements in accordance with the Standards on Auditing specified under Section 143(10) of

the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the standalone Ind AS financial statements are free from material misstatement.

7. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the standalone Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the standalone Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the standalone Ind AS financial statements.
8. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion on the standalone Ind AS financial statements.

#### **Basis for Qualified Opinion**

#### **RESERVES & SURPLUS**

9. *Capital Subsidy under RGGVY from GOI, as per closer reports of works undertaken under these schemes submitted to REC Ltd. Rs. 25.41 crores is refundable. The liability of Rs. 25.41 crores has not been recognized. Reserves are overstated and liability is understated by Rs. 25.41 crores. (Refer Note no.55 on notes on accounts).*

#### **FINANCIAL LIABILITIES-OTHERS**

10. *The GPF & Pension Liability of Rs. 9.58 crores due towards employees of electricity wing of municipal Corporation Amritsar absorbed in erstwhile Board/company in April 1995 standing in the books of accounts as on 31.03.2017, against the actual liability of Rs. 0.83 crores for remaining employees. This has resulted in overstatement of liability and loss amounting to Rs. 8.75 crores. (Refer Note no.23.3 on notes on accounts).*

#### **OTHER CURRENT LIABILITIES**

11. *Details of Public Works Misc. deposit GH 46.926 Rs. 223.28 crores and GH 46.922 Rs. 24.50 crores are not available. The impact of the same is not ascertained.*



## **Property, Plant and Equipment**

12. Land Includes land revalued at Rs. 807.84 crores during financial restructuring plan including lease hold land Rs. 91.03 crores which were in the possession of erstwhile PSEB for installing its equipment allotted by village panchayat and other Govt. departments and were not eligible for revaluation as these were not owned and are neither saleable nor transferable resulting in overstatement of fixed assets and capital reserve. The impact of the same is not ascertained. (Refer Note no.3.2 & 3.3 on notes on accounts)
13. Inter division transfer of fixed assets has been shown as additions and deductions resulting in overstatement of same. (Refer Note no.3 on notes on accounts)
14. Assets not in use GH 16 include Rs. 28.36 crores in respect of Location Code-717 which has not been reconciled with actual balance of Rs.58.31 crores as per subsidiary record. The impact of the same is not ascertained.
15. Reconciliation of IUT-Capital Expenditure/ Fixed Assets Rs. 288.45 crores has not been made and the same has been shown as non-current asset. Fixed Assets has been understated and non-current asset overstated to that extent. The impact of the same is not ascertained.
16. No profit or loss on sale of plant and machinery account code 16.105 Rs. 21.86 crores has been ascertained & accounted for. The impact of the same is not ascertained.

## **CAPITAL WORK-IN-PROGRESS**

17. CWIP includes Rs. 101.58 crores on SYL projects which is held in abeyance. The Government of Punjab has resolved to abandon the SYL canal. No provision of Rs. 98.17 crores has been made for obsolescence of project after considering the reserve price of Rs.3.41 Crores for the inventory lying at Ropar Electrical Division. Losses are understated and CWIP is overstated by Rs. 98.17 crores. (Refer Note no.5.2 on notes on accounts)

## **INVESTMENT**

18. 1300000 equity shares of joint venture company "Panam Coal Mines Ltd." allotted in earlier years to erstwhile PSEB have not been accounted for. (Refer Note no.46B(i) on notes on accounts)

## **Borrowing Costs**

19. It has been observed that the accounting treatment of borrowing cost is in contravention to the accounting policy of the company. The impact of the same on accounts is not ascertained. (Refer note no. 2.11 of accounting policies)

## **OTHER NON CURRENT ASSETS**

20. Pending decision/completion of terms and conditions ,no adjustment has been made to Security deposits with lease financiers as on 31.03.2017 under GH





28.934 amounting to Rs.22.57 crores. The impact of the same is not ascertained. (Refer Note no.10.1 on notes on accounts)

## NON CURRENT ASSETS

21. Neither any provision of following outstanding balances is made nor details and age wise analyses is available:

Account Code	Particulars	Amount in crores	Dr/Cr
28.870	Losses Under Investigation	50.98	Dr
28.874	Cost of shortage of transformers pending investigation	30.68	Dr
22.8	Material excess/shortage pending investigation	11.16	Cr
28.745	Claim for loss to capital assets- Suppliers	59.53	Dr
IUT codes	IUT balance account (Net) other than capital	77.58	Dr

The impact of the same is not ascertained till the conclusion of Investigation.

22. GH 28.5 Fuel related receivables include old outstanding balance Rs. 7.81 crores. No provision has been made. Loss is understated and non-current assets are overstated by Rs. 7.81 crores.

23. Amount recoverable on account of Pensioner Charges amounting to Rs. 90.08 crores from other states board/companies under account code 28.861 and 28.866 are outstanding since long. Some of states have also filed counter claims amounting to Rs.100.07 crores which is considered as Contingent liability by the company. The impact of the same on the accounts is not ascertained. (Refer note no.52 on notes on accounts).

24. As per confirmation of balance with PSTCL, the difference of amount of Rs.12.69 crores is recoverable as per the books of PSPCL as on 31.03.2017. The amount recoverable from PSTCL is overstated by Rs. 12.69 crores, consequent to non-reconciliation, the impact of the same on accounts is not ascertained. (Refer Note no.17.1 on notes on accounts)

25. Company has made investment of Rs. 0.05 crores and advanced Loan of Rs. 12.01 crores to Subsidiary "Gidharbaha Power Ltd". The auditors of subsidiary have expressed reservation to going concern status of subsidiary. The company has not diminished its value of investment. Further no provision of non-recoverable advance and non-realisation of investment have been made by the company. Accordingly losses are understated and assets are overstated by Rs. 12.06 crores. (Refer Note no.47 on notes on accounts)

26. The Corporation has advanced to the following entities and the amount stands as on 31.03.2017:

- a) M/s Coastal Tamil Nadu Power Ltd. -Rs. 6.17 Crores
- b) M/s Jharkhand Urja Vikas Nigam Ltd. -Rs. 12.87 Crores

The balance confirmation on the amount advanced amounting to Rs.6.17 crores and Rs. 12.87 crores as mentioned above is not confirmed. Further the interest on the committed advances amount is not accounted for by the

corporation as on 31.03.2017. The impact of the same on the accounts is not ascertained. (Refer note no 68 on notes on accounts.)

## **INVENTORY**

27. It has been observed that the inventory as on 31.03.2017 as per trial balance of Location Code 717 amounts to Rs.284.30 crores whereas as per the reports generated from In-House Inventory System the value of the inventory as on 31.03.2017 amounts to Rs.406.14 crores. It has been observed that there exists negative stock at various Central Stores as on 31.03.2017 as per the report generated by the new software. The impact on the accounts due to non-reconciliation is not ascertained.
28. In the absence of segregation of slow moving/obsolete/dead inventory, no provision has been made in this regard. The impact of the same on the accounts is not ascertained.

## **TRADE RECEIVABLES**

29. Credit balance Rs. 24.20 crores included in Debtors for sale of power account code 23.6 has not been reconciled. Further Rs.116.14 crores recoverable under account code 23.6 is outstanding since long. The impact of the same on the accounts is not ascertained.

## **CASH AND CASH EQUIVALENTS**

30. Cheque issued account GH 24.403 is having debit balance of Rs. 9.67 crores as on 31.03.2017 for which no details have been provided, the impact of the same on the accounts is not ascertained.

## **SALE OF POWER**

31. The Company has recognized revenue of Rs. 11.70 crores for the year ending 31.03.2017 on Sale of power to HPSEB LTD. against which realization amounting to Rs. 0.55 crores has been made. The total amount recoverable upto 31.03.2017 from HPSEB Ltd. is Rs. 105.64 crores. As per IND AS -18 "Revenue", revenue shall not be recognized if the uncertainty exists in ultimate realization. This result in understatement of loss and overstatement of Debtors by Rs.11.15 crores for the year ending 31.03.2017. Further overstatement of Reserves and debtors by Rs. 94.49 crores of earlier years.

## **PURCHASE OF POWER**

32. The supreme court has decided vide its judgment order dated 05.10.2017 in regard to civil appeal No. 179 of 2017 Nabha Power Limited "NPL" as Appellant Vs Punjab State Power Corporation Limited "PSPCL" and Anr... as Respondent, that the appeal is partly allowed to the extent that the appellant is held entitled for the washing cost of coal, the transportation from the mine site via washing of coal to the project site inclusive of cost of road transportation for the period where it was necessary. The amount payable to the appellant as the consequences thereof is remitted within period of 3 months from the date



this Supreme Court order failing which it would carry simple interest @12% p.a. However the corporation has not provided any liability toward the appellant in view of the order of the Supreme Court as on 31.03.2017 considering keeping in view of the compliance of IND AS 10 - "Events after the Reporting Period". The impact of the same on the accounts is not ascertained.(Refer Note no.60A on notes on accounts)

#### **EMPLOYEE COST**

33. Terminal benefits gratuity, leave encashment and pension are accounted for on actual payment basis which is not in accordance with Ind AS-19, Employees Benefits. Liability for terminal benefits Rs. 1795.97 crores for the year ending 31.03.2017 and Rs.21839.24 crores for previous years as per actuarial valuation has not been accounted for. Loss is understated by Rs. 1795.97 crores, Reserves are overstated by Rs.21839.24 crores and noncurrent liability understated by Rs. 23635.21 crores.(Refer Note no.67 on notes on accounts)

#### **DISCLOSURE REQUIREMENT**

34. Company has not fulfilled proper disclosure requirement as per IND AS-24-Related Party Disclosures.
35. Information required to be disclosed as per MSMED Act, 2006 has not been disclosed. Since company has not completed the process of collecting the information relating the Small and Micro units rendering service or supplying goods to the Company, we are unable to determine whether there was delay in making payment to such entities and the resultant interest for such delay as prescribed under MSMED Act, 2006.(Refer Note no.44(a) on notes on accounts)

#### **OTHERS**

36. The following observations in regard to accounting policies which are in contravention of Indian accounting standards (IND AS) issued by Institute of Chartered Accountants of India:
- a) Obsolete/scrapped assets not in use under account Code 16.1 and 16.2 amounting to Rs. 38.64 crores have not been recorded at lower of cost or net realisable value as per requirement of Ind AS-16 "Property , Plant and Equipment". (Refer Note no.3 on notes on accounts).
- b) Inventory has been valued at Weighted Average Cost and stores at site have been valued at engineering estimates instead of valuing the inventory at lower of Cost or Realizable value as per Ind AS-2 Inventories. The accounting policy adopted by the company in regard to valuation of inventory is in contravention to Ind AS-2 'Inventories". (Refer Note no.2.12 of Policies).



37. Difference of debtors for IDF, Octroi, DSSF and ED Rs. 486.06 crores has not been reconciled with corresponding liability. The impact of the same on the accounts is not ascertained.
38. Negative balances of assets Rs. 180.44 crores and liabilities Rs. 23.12 crores appearing in various account heads have been adjusted in respective account heads resulting in understatement of respective balances. The impact of the same on the accounts is not ascertained. (Refer Note no.73 on notes on accounts)
39. Confirmation and reconciliation of balances of creditors amounting to Rs. 2973.89 crores, Trade Receivables amounting to Rs.3144.12 crores, Loans, advances recoverable and other personal accounts has not been made. The impact of the same on the accounts is not ascertained.(Refer Note no.74 on notes on accounts)
40. The Company has not complied with following provisions of The Companies Act, 2013 related to:
- a) Appointment of Independent Directors as required under section 149(5).
- b) Appointment of one Women director as required under section 149(1).
41. Meetings of Board of Directors had been attended by proxy of nominee directors. As per Section 166 of The Companies Act, 2013, director of a company shall not assign his office. There is no provision in Table A schedule 1 of The Companies Act, 2013 for such attendance by proxy and AOA of company permitting the proxy cannot override the Table A schedule 1 of The Companies Act, 2013.
42. Finance cost includes an expenditure of Rs. 152.06 crores on account of interest on security deposits of consumers amounting to Rs. 2752.98 crores as on 01.04.2016, instead of Rs. 498.00 crores of earlier years and Rs. 71.08 Crores of the year ending 31.03.2017 as worked out at the applicable rate. The Short provision of interest on balance of security has resulted in understatement of Current liabilities by Rs. 569.08 crores, understatement of Loss by Rs.71.08 crores and overstatement of Reserves by Rs. 498 crores.
43. Stale Cheques account code 46.910 having credit balance of Rs. 15.81 crores as on 31.03.2017 needs adjustment. The impact of the same on the accounts is not ascertained.
44. It has been observed that an amount of 5 crores was received from Government of Punjab under a scheme of 24 hours supply to villages in the year 2012-13 out of which 1.25 crores is still standing under account code 47.305. Further the company has kept the above said amount in the shape of fixed deposits and has been booking interest on the same as income till date. Due to non-availability of the scheme related documents we are unable to comment whether the above said amount is still payable to Government of Punjab and also whether the interest earned over the years which is 79.88 lacs is also payable to the government or not.



45. During the year company has received Rs.40 Crores and 30 Crores in the previous year for connecting Dera/ Dhanies to 24 hours UPS feeders from PIDB. As per the explanation given to us, the expenditure statement of such amount transferred to the different units has not been received yet. Therefore status of pending work/unutilised amount with divisions if any cannot be ascertained.
46. In view of above observations at Sr. No.09, 10,17, 22 ,25, 31, 33 & 42 considering the impact quantifiable, Loss for the year is understated by Rs. 1987.49 crores, Reserves are overstated by Rs.22457.14 crores, Current assets are overstated by Rs.105.64 crores, non-current assets are overstated by Rs. 118.04 crores, current liabilities are understated by Rs.585.74 crores and non-current liabilities are understated by Rs. 23635.21 crores. The EPS computed by company is subject to our observations contained herein.
47. In the absence of information and sufficient details, we are unable to quantify the impact on standalone Ind AS financial statements of our observations given at other paragraphs.

#### **Qualified Opinion**

48. In our opinion and to the best of our information and according to the explanations given to us, except for the effects/possible effects of the matters described in the Basis for Qualified Opinion paragraph above, the aforesaid standalone Ind AS financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of the state of affairs (Financial Position) of the Company as at 31<sup>st</sup> March, 2017, its financial performance, losses and its cash flows and the changes in equity for the year ended on that date.

#### **Emphasis of Matters**

##### **Without qualifying our opinion, we draw attention to the following matters in the Notes to the standalone Ind AS financial statements:**

49. Capital Reserve of Rs. 8750.73 crores had been created in 2010-11 on revaluation of land after adjustment of carried forward revenue loss of erstwhile PSEB vide notification no1/4/04-EB(PR)/620 dated 24/12/2012 notified by Government of Punjab.
50. Equity share capital of the company of Rs.6081.47 Crores was allotted to Government of Punjab in 2012-13 for consideration other than cash which includes Consumer Contributions, grants and subsidies i.e. liability Rs. 3402.37 Crores of erstwhile PSEB converted into Equity share capital.
51. The company has not recognized Deferred Tax Assets/Liabilities as on 31.03.2017 as in the opinion of the management of the company due to accumulated losses as on 31.03.2017 and virtual uncertainty of sufficient future taxable income. (Refer Note no.48 on notes on accounts).
52. Hon'ble Supreme Court vide its order dated 24th Sept, 2014 has cancelled the allocation of coal block to company and ordered payment of Rs. 295 Per M.T of the coal extracted as additional levy. The Company has deposited a sum of Rs. 391.46 crores during the financial year 2014-15 to the extent of PSPCL share in Joint Venture Company i.e. M/s Panem Coals Mines Ltd and has been shown

Advances Receivable. The balance additional levy of Rs. 1162.68 crores to be paid in respect of Pachhwara Central Coal Mine is considered as Contingent Liability.(Refer Noteno.51(ii)(a)(ii) & 51 (v) on notes on accounts).

53. During the year ended 31.03.2017 the company has not impaired its assets as the management is of the view that there is no indication of Impairment of major assets as on date of Balance sheet i.e. 31.03.2017.(Refer Note no.47 (b) of notes on accounts).
54. As per article 10 of joint venture agreement provided for obtaining quarterly financial statements relating to operation and activities of Joint venture company. The company did not receive the adequate information and established internal controls for ensuring the delivery of produced coal in the earlier years to company only. The JV company M/s Panem Coal Mines Limited is in the process of dissolution. However as per the decision of the BOD's of PSPCL in its 60<sup>th</sup> Meeting held on 26/09/2017 has been resolved to file an appropriate petition before National Company Law Tribunal New Delhi for winding up M/s Panem Coal Mines Limited.( Refer Note no.46 (B)(i) of notes on accounts).
55. The Company is having dispute pending in Hon'ble Supreme Court with Himachal Pradesh Government regarding amount receivable / payable for share in BBMB Project. Since the matter is still pending with Hon'ble Supreme Court the accounting treatment for the amount recoverable and payable from Himachal Pradesh has also not been recognized in the books of accounts. (Refer Note no.51(i) on notes on accounts).
56. Non purchase of renewable energy certificate obligation upto the year ending 31.03.2017 is amounting to Rs. 333.75 crores. (Refer Note no.62 on notes on accounts).
57. As per the terms of sanction of loans under R-APDRP Scheme, the funds provided were not to be diverted for any other scheme or used for any other purpose. However, the company has used these funds for general operations by obtaining overdrafts against fixed deposits created out of these loans. As on 31<sup>st</sup> March, 2017 loan outstanding were Rs.113.57 crores.(Refer Note no.14.2 on notes on accounts).
58. Debtors include Rs. 312.25 crores where the disputes have been pending in various courts or arbitration proceeding is in process.
59. During the year ending 31.03.2017, the company has accounted for reduced amount of AP subsidy by Rs.655.49 crores on account of True up of Financial year 2014-15 & 2015-16 by PSERC vide its Tariff order dated 23-10-2017.(Refer note no. 46 G on notes on accounts)
60. The stock of coal has not been insured by the company during the financial year 2016-17 to mitigate the risk due to fire, flood, earthquake and any other natural calamities.
61. As per terms and conditions of "Uday Scheme" the amount outstanding against Government Departments as on 30.09.2015 amounting to Rs. 431.02 Crores was to be cleared by 31.03.2016. The realization of the amount due has been taken up with Punjab Government. (Refer Note no.57 on notes on accounts).



62. As per terms and conditions of "Uday Scheme" Bank/FI's shall waive off any unpaid overdue interest and penal interest on the Punjab DISCOM's debt and refund /adjust of any such overdue /penal Interest paid since 01.10.2013 to 30.09.2015. The issue has been taken over with the banks but not no such refund has been given by the banks.(Refer Note no.57 on notes on accounts).
63. Certain expenses like leave travel concessions, medical reimbursements, TA/DA claims, arrears of salary and dearness allowance are accounted on cash basis. (Refer accounting Policy no.2.16).
64. Balances prior to 1986 have been accounted for separately. These balances comprise assets and liabilities Rs. 404.57 crores are required for further allocation to the respective divisions of the company. However as informed to us there is no overall impact on the accounts of the company.(Refer Note no.53 on notes on accounts).
65. The company is claiming the amount of ROE in its ARR every year on the basis of paid up equity share capital of Rs. 6081.43 crores which includes Consumer contribution, grant and subsidies amounting to Rs. 3402.37 crores. The appellate Tribunal for electricity had decided against inclusion of consumer's contribution, grant and subsidies for the purpose of allowing return on equity to the company. However the company has obtained stay order from the Supreme Court.

Our opinion is not qualified in respect of above said matters

#### **Other Matters**

66. The company has engaged outside firm of consultant for the implementation of Ind AS accordingly the accounts were reframed as per the requirements of Ind AS by the consultant for the period ending 31.03.2015 and 31.03.2016 and accounts for the year ending 31.03.2017.
67. The Comparative Financial Information of the company for the transition date opening balance sheet as at 1<sup>st</sup> April 2015 included in these standalone Ind AS Financial Statements , are based on the previously issued Statutory financial statements prepared in accordance with the companies ( Accounting Standards) Rules 2006 audited by the predecessor auditors whose report dated 14.07.2016 for the year ended 31.03.2015, expressed a qualified opinion on those standalone financial statements , as adjusted for the differences in the accounting principles adopted by the company on the transition to the Ind AS, which have been audited by us.
68. The comparative financial information of the company for the year ended 31.03.2016, included in these standalone Ind AS financial Statements , are based on previously issued statutory financial statements prepared in accordance with the companies ( accounting Standards) rules 2006 audited by us and our report expressed an modified opinion on those standalone financial statements , as adjusted for the differences in the accounting principles adopted by the company on the transition to the Ind AS , which have been audited by us.

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## Report on Other Legal and Regulatory Requirements

69. As required under section 143(5) of the companies act 2013, we give in the "Annexure I", a revised statement on the Directions issued by Comptroller and Auditor General of India after complying with the suggested methodology of Audit, the action taken thereon and its impact on the accounts and financial statement of the company.
70. As required by the Companies (Auditor's report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, we give in the "Annexure II", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
71. As required by section 143 (3) of the Act, we report that:
- a) We have sought and, *Except for the effects of matters described in the Basis Of Qualified Opinion paragraph*, obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
  - b) *Except for the effects of matters described in the Basis Of Qualified Opinion paragraph*, in our opinion proper books of accounts as required by law have been kept by the Company so far as appears from our examination of those books and proper returns adequate for the purpose of our audit have been received from branches not visited by us.
  - c) *Except for the effects of matters described in the Basis Of Qualified Opinion paragraph above*, the Balance sheet , Statement of Profit & Loss , Statement of Cash Flows and the Statement of Changes in equity dealt with by this Report are in agreement with the books of accounts;
  - d) *Except for the effects of matters described in the Basis Of Qualified Opinion paragraph above*, in our opinion, the aforesaid standalone Ind AS financial Statements comply with the Accounting Standards specified under section 133 of the Act, read with relevant rules issued thereunder;
  - e) In view of exemption given vide notification no. G.S.R. 463 ( E ) dated June 5, 2015, issued by the Ministry of Corporate affairs, Provisions of section 164(2) of the act regarding disqualification of Directors , are not applicable to the company;
  - f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report "Annexure III" ;and
  - g) With respect to other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, In our opinion and to the best of our information and according to the explanations given to us:
    - i) *Except for the effects of matters described in the Basis Of Qualified Opinion paragraph above*, the Company has disclosed the impact of





pending litigations on its financial position in its Standalone Ind AS financial statements ;(Refer Note no.51on notes on accounts).

- ii) The Company did not have any long-term contracts including derivatives contracts for which there were any material foreseeable losses
- iii) There has been delay in transferring amounts of unclaimed bonds Rs. 0.10 crores, to the Investor Education and Protection Fund by the Company and
- iv) The Company has provided requisite disclosures in its Standalone Ind AS financial statements as to holdings as well as dealings in Specified Bank Notes During the period from 8 November,2016 to 30 December,2016,on the basis of information available with the company. Based on audit procedures, and relying on management's representations we report that disclosures are in accordance with books of accounts maintained by the company and as produced to us by the management. (Refer to note 69 on notes accounts.)

**For JAIN & ASSOCIATES**  
**Chartered Accountants**  
**(Regd No.:001361N)**

*S.C.*  
**S.C.Pathak**  
**Partner**  
**Membership No.: 010194**



**Place: Patiala**  
**Date: 10.01.2018**

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**"Annexure-I" to the Independent Auditor's Report of even date on the Standalone Ind AS Financial Statements of PUNJAB STATE POWER CORPORATION LIMITED**

Directions of the Comptroller & Auditor General of India under section 143(5) of the Companies Act 2013, in respect of Punjab State Power Corporation Limited for the year 2016-17.

Sr. no.	Directions	Reply / Facts by the Company
1.	Whether the company has clear title/lease deeds for freehold and leasehold respectively? If not Please state the area of freehold and leasehold land for which title deeds are not available?	<p>According to information and explanations given by the management, the title deeds of immovable properties included in fixed assets are held in the name of the Company. Except in case of the following immovable properties where the title deeds are not in the name of the company:</p> <ol style="list-style-type: none"> <li>1. 298 Freehold holdings amounting to Rs. 716.81 Crores as on 31.03.2017</li> <li>2. 10 Leasehold holdings amounting to Rs.91.03 Crores as on 31.03.2017.</li> </ol>
2.	Whether there are any cases of waiver /write off of debts/loans /interest etc? If yes then reason there for and the amount involved.	<p>According to information and explanations given to us, the company has not booked interest on the amount advanced i.e. Rs. 12.01 Crores to its subsidiary, M/s Gidderbaha Power limited for the year ending 31/03/2017. Further the interest on the committed advances amount given to the following companies has not been accounted for by the corporation as on 31.03.2017.</p> <ol style="list-style-type: none"> <li>a) M/s Coastal Tamil Nadu Power Ltd. -Rs. 6.17 Crores</li> <li>b) M/s Jharkhand Urja Vikas Nigam Ltd. -Rs. 12.87 Crores</li> </ol>
3.	Whether proper records are maintained for inventories lying with third parties and assets received as gifts/grants(s) from Govt or other authorities.	<p>According to information and explanations given to us, the company is maintaining proper records for the inventories lying with the third parties. Further as informed to us no assets has been received as gift/ grant from Government or other authorities.</p>
4.	Has the company entered in to agreements with franchise for distribution of electricity in selected areas and revenue sharing agreements adequately protect the financial interest of the company?	<p>We have been informed that no agreement has been entered into with the franchise for, distribution of electricity.</p>

*[Handwritten signature]*



5.	Report on the efficacy of the system of billing and collection	We have been informed that the company has well laid down system of billing and collection through easy bill payment, e-payment, bill payment machine and cash counter of PSPCL. However details of system and deficiency report have not been provided to ascertain the efficacy of billing. As per MIR the collection of revenue efficiency is above 90%, however the age wise analysis and details of consumers having large outstanding including government departments has not been provided to us to report on efficacy of collection of revenue.										
6.	Whether tamper proof meters have been installed for all consumers? If not then, examine how accuracy of billing is ensured.	We have been informed following: -state of art 0.2 accuracy meters have been installed at large consumption customer. -High and medium supply customers have been installed with static and electronic meters which are tampered proof. -The work of replacing electromechanical meters of single phase and commercial consumers is under progress under APDRP & RAPDRP schemes. -No details or cases of tampering /deficiency and billing have been provided to us to enable us to examine the accuracy of billing.										
7.	Whether the Company recovers and accounts the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment and cost(FPPCA)?	The circular issued by o/o CE, Commercial for recovery of Fuel Cost Adjustment surcharge as per PSERC order is as under: <table border="1" data-bbox="727 1312 1394 1503"> <thead> <tr> <th>Applicable Period of FCA</th> <th>Recovery Period</th> </tr> </thead> <tbody> <tr> <td>April to June 2016</td> <td>Oct to Dec 2016</td> </tr> <tr> <td>July to Sept 2016</td> <td>Jan to March 2017</td> </tr> <tr> <td>Oct to Dec 2016</td> <td>April to June 2017</td> </tr> <tr> <td>Jan to March 2017</td> <td>July to Sept 2017</td> </tr> </tbody> </table> <p>Company has neither disclosed nor accounted for the impact of accounting of FCA on cash basis.</p>	Applicable Period of FCA	Recovery Period	April to June 2016	Oct to Dec 2016	July to Sept 2016	Jan to March 2017	Oct to Dec 2016	April to June 2017	Jan to March 2017	July to Sept 2017
Applicable Period of FCA	Recovery Period											
April to June 2016	Oct to Dec 2016											
July to Sept 2016	Jan to March 2017											
Oct to Dec 2016	April to June 2017											
Jan to March 2017	July to Sept 2017											
8.	Whether the reconciliation of receivables and payables between the generation and transmission companies has been completed. The reasons for difference may be examined.	As per reconciliation of balance with PSTCL, there is difference of Rs.12.69Crores which is not reconciled as on 31/03/2017 and it has been disclosed at note 17(1) to financial statements., there is difference of Rs.12.69 crores. In the absence of details provided by company the reasons could not be ascertained.										
9.	Whether the company is supplying power to franchises, If so, whether the company is	We have been informed that company is not supplying power to franchises.										

*Jh*



	not supplying power to franchises below its average cost of purchase.	
10	How much tariff roll back subsidies have been allowed and booked in the accounts during the year? Whether the same is being reimbursed regularly by the state government shortfall if any may be commented.	We have been informed that no roll back of subsidy has been accounted for during the year. As per financial statements note no. 46 G(ii)Rs. 3011.58 crores is recoverable as at 31st March 2017. Subsidy has not been reimbursed regularly but the same is adjusted against Electricity duty , Guarantee fee and service of RBI bonds.
11.	In the cases of Thermal Power Projects, Compliance of the various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the company in this regard, may be checked and commented upon.	<p>We have been informed that Punjab Pollution Control Board and CPCB have issued various show cause notices to the company in the previous year for non-compliance of following:</p> <ol style="list-style-type: none"> <li>1. For not maintained record of e-waste</li> <li>2. Not installing flow meter on raw water intake</li> <li>3. Meter not installed to calculate the effluents generated from various sections.</li> <li>4. Solid waste generated from colony is dumped in empty area.</li> <li>5. Not complying with provisions of the hazardous wastes</li> <li>6. Non maintenance of stack of adequate height of dust extraction system of secondary crusher</li> <li>7. For not providing measuring devices for recording fresh water consumption and waste v generated from various parts of it</li> <li>8. Suction system of APCD is required to be upgraded. No energy meter has been provided.</li> </ol> <p>It has been informed by the Company the consent to operate has been received from various departments. Company has not complied with the various directions issued by Ministry of Environment related to disposal of Fly Ash, utilizations of sale proceeds of Fly Ash, Creation of Infrastructure Facilities etc.</p>
12.	Has the Company entered into revenue sharing agreements with private parties for extraction of coal at pitheads and it adequately protects the financial interests of the	<p>Erstwhile PSEB has joint venture agreement with EMTA for supply of coal from Pachwara Mine at price base of Coal India Limited less discount depending on grade of coal .</p> <p>As per article 10 of joint venture agreement provided for obtaining quarterly financial</p>

*dh*



	company?	statements relating to operation and activities of Joint venture company. The company did not receive the adequate information and established internal controls for ensuring the delivery of produced coal in the earlier years to company only. The JV company M/s Panem Coal Mines Limited is in the process of dissolution. However as per the decision of the BOD's of PSPCL in its 60th Meeting held on 26/09/2017 has been resolved to file an appropriate petition before National Company Law Tribunal New Delhi for winding up M/s Panem Coal Mines Limited.
13.	Does the company have the proper reconciliation of quality and quantity of coal ordered and received and whether grade of coal/moisture and demurrage etc. are properly recorded in the books of accounts?	Company does not have any system of Reconciliation of Quantity/ Quality of coal ordered and received. We have been informed that company do not place any order for coal. The coal moisture is deducted from coal bills and demurrage paid to railways is properly recorded in the books of accounts.
14.	How much share of free power was due to the state government and whether the same was calculated as per the agreed terms and depicted in the accounts as per accepted accounting norms?	We have been informed that no free power has been given to State Government.
15.	In the case of Hydroelectric Projects the water discharge is as per policy/guidelines issued by the state Government to maintain biodiversity. For not maintaining it penalty paid/payable may be reported.	We have been informed that : -There is no policy or guidelines have been issued by the State Government regarding water discharge from Hydroelectric Projects. -Discharge of water is controlled by irrigation department. -No penalty has been paid or is payable for no maintaining biodiversity.

**For JAIN & ASSOCIATES  
Chartered Accountants  
(Regd No.:001361N)**

*S.C. Pathak*  
**S.C. Pathak**  
Partner  
Membership No.: 010194



Place: Patiala  
Date: 10.01.2018

*dl*

**"Annexure-II" to the Independent Auditor's Report**

[As referred to in paragraph 70 under 'Report on other legal and regulatory requirements' in the Independent Auditor's Report of even date to the members of M/s PUNJAB STATE POWER CORPORATION LIMITED ('the Company') on the Ind AS Financial Statements for the year ending 31<sup>st</sup> March, 2017.]

Re:

- (i) (a) *Company has generally maintained proper records showing full particulars including quantitative details and situation of fixed assets however, these have not been maintained as per requirements of Companies Act, 2013.*
- (b) *As per information and explanation given Fixed assets have been physically verified by the management during the year but no record of such verification has been produced before us. In the absence of details we are unable to verify the reasonableness and frequency of physical verification commensurate to size and nature of its fixed assets. According to the information and explanations given to us, no material discrepancies were noticed on such verification.*
- (c) *According to information and explanations given by the management, the title deeds of immovable properties included in fixed assets are held in the name of the Company. Except in case of the following immovable properties where the title deeds are not in the name of the company:*

**In case of land:**

No. of cases	Leasehold/ Freehold	Gross Block as at 31 <sup>st</sup> March, 2017	Net Block as at 31 <sup>st</sup> March, 2017	Remarks
298 Holdi ngs	Freehold	Rs. 716.81 Crores	Rs.716.81 Crores	• All these lands are in peaceful possession of PSPCL and investment has already being made on such lands for creation of assets.
10 Holdi ngs	Leasehold	Rs. 91.03 Crores	Rs. 91.03 Crores	In the absence of detail of such including period of lease, no depreciation/ amortization has been considered.

*[Handwritten signature]*



- (ii) *Company does not carry any stock of finished goods and raw material. Inventory of coal was physically verified at reasonable intervals. Inventory of O&M material and capital stores has been physically verified by the management during the year but no documentary evidence was provided.*
- (iii) In respect of loans, secured or unsecured, granted to the parties covered in register maintained under section 189 of the Companies Act 2013: According to the information and explanations given to us, the Company has not granted any loans to companies, firms or other parties covered in the Register maintained under Section 189 of the Companies Act, 2013; and therefore paragraph 3(iii) of the Order is not applicable.
- (iv) In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of section 185 and 186 of the Act, in respect of loans, investments, guarantees and security made.
- (v) In our opinion and according to the information and explanations given to us, the Company has not accepted, raised or renewed any deposits from the public ; and therefore paragraph 3(v ) of the Order is not applicable.
- (vi) We have broadly reviewed the cost records maintained by the company specified by the Central Government under sub section (1) of section 148 of the Companies Act, 2013, in respect of the company and we are of the opinion that prima facie the prescribed records have been made and maintained. However, we have not made detailed examination of the cost records with a view to determine whether they are accurate or complete.
- (vii) (a) According to the records of the company and information and explanations given to us, the Company is regular in depositing with appropriate authorities undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, customs duty, excise duty, value added tax, cess and other material statutory dues applicable to it
- (b) In the absence of information and details, we are unable to comment on undisputed amounts payable in respect of Income-tax, Wealth Tax, Custom Duty, Excise Duty, sales tax, VAT, Cess and other material statutory dues in arrears /were outstanding as at 31 March, 2017 for a period of more than six months from the date they became payable.



(c) According to the records of the Company, the dues outstanding of income-tax, sales-tax, , service tax, duty of custom, duty of excise ,value added tax and cess on account of any dispute, are as follows:

Name of the Statute	Nature of Dues	Amount (In Rs. Crores )	Period to which the amount relates	Forum where dispute is pending
Sales Tax	VAT on meter / Service rent	111.97	2006-07 to 2009-10	Dy CIT(A) Appeal
Entry Tax & VAT	Entry tax on Imports of goods from other states	633.18	28.03.2011 to 31.03.2015	Supreme Court of India

- (viii) In our opinion and according to the information and explanations given to us, the Company has not defaulted in the repayment of dues to financial institutions, banks and debenture holders.
- (ix) In our opinion and according to the information and explanations given to us, the money raised by way of term loans during the year have been applied for the purpose for which they were raised except the company has deposited unutilized term loan proceeds in fixed deposits and availed overdrafts against the fixed deposits which have been utilized for general operations of the company. The Company has not raised any money by way of initial public offer or further public offer (including debt instruments) during the year.
- (x) During the course of our examination of the books and records of the company, carried out in accordance with the generally accepted auditing practices in India, and according to the information and explanations given to us, we have neither come across any instance of fraud by the company or on the company by its officers or employees during the course of our audit except fraud on the Company on account of embezzlements of Rs. 0.15 crores were detected in four offices during the year. The company has already reported the same to Audit Committee / Board of Directors.
- (xi) In view of exemption given vide notification no. G.S.R. 463 ( E ) dated June 5, 2015, issued by the Ministry of Corporate affairs, Provisions of section 197 read with Schedule V of the act regarding managerial remuneration are not applicable to the company. Accordingly, paragraph 3(xi) of the order is not applicable to the company;
- (xii) In our opinion, the Company is not a Nidhi company. Therefore, the provisions of clause 3(xii) of the order are not applicable to the Company and hence not commented upon.
- (xiii) According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the Ind AS financial statements as required by the applicable accounting standards *except as reported in the audit report.*





- (xiv) According to the information and explanations given to us and on an overall examination of the balance sheet, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review and hence, reporting requirements under clause 3(xiv) are not applicable to the Company and, not commented upon.
- (xv) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable.
- (xvi) the Company is not required to be registered under section 45 IA of the Reserve Bank of India Act, 1934 and accordingly, the provisions of clause 3 (xvi) of the Order are not applicable to the Company

**For JAIN & ASSOCIATES  
Chartered Accountants  
(Regd No.:001361N)**



*S.C. Pathak*  
**S.C. Pathak  
Partner  
Membership No.: 010194**

**Place: Patiala  
Date: 10.01.2018**

**"Annexure III" to the Independent Auditor's Report of even date on the Standalone Ind AS Financial Statements of PUNJAB STATE POWER CORPORATION LIMITED**

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

**To the Members of PUNJAB STATE POWER CORPORATION LIMITED**

We have audited the internal financial controls over financial reporting of PUNJAB STATE POWER CORPORATION LIMITED ("the Company") as of March 31, 2017 in conjunction with our audit of the standalone Ind AS financial statements of the Company for the year ended on that date.

**Management's Responsibility for Internal Financial Controls**

The Company's Management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditor's Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing as specified under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Ind AS financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting.



## Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of standalone Ind AS financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the standalone Ind AS financial statements.

## Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

## Opinion

In our opinion, the Company has, in all material respects, internal financial controls system which does not commensurate with size of the company and nature of its business over financial reporting and such internal financial controls needs strengthening over financial reporting as on 31st March, 2017, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For JAIN & ASSOCIATES  
Chartered Accountants  
(Regd No.:001361N)

S.C. Pathak  
Partner  
Membership No.: 010194



Place: Patiala

Date: 10.01.2018

Sr. No	Particulars	Note No	As at 31st March, 2017 (Amount in ₹)	As at 31st March, 2016 (Amount in ₹)	As at 1st April, 2015 (Amount in ₹)
<b>A</b>	<b>ASSETS</b>				
<b>1</b>	<b>Non-current assets</b>				
(a)	Property, Plant and Equipment	3	3,56,27,00,44,468	3,37,07,88,41,202	3,27,39,84,37,431
(b)	Intangible Assets	4	27,91,85,478	38,60,29,454	34,79,16,357
(c)	Capital work-in-progress	5	31,71,80,84,220	41,17,38,18,548	43,15,84,56,242
(d)	Financial Assets				
(i)	Investments	6	11,08,940	11,08,940	10,00,000
(ii)	Loans	7	5,12,13,26,200	5,09,48,58,419	5,08,45,89,325
(iii)	Others	8	11,66,12,18,795	14,09,22,08,578	11,56,17,15,791
(e)	Other non-current tax assets	9	66,09,38,239	1,10,41,35,944	1,01,88,40,279
(f)	Other non current assets	10	9,64,98,08,571	6,46,21,57,784	3,95,25,09,739
	<b>Total Non-Current Assets</b>		<b>4,15,36,17,14,911</b>	<b>4,05,39,31,58,869</b>	<b>3,92,52,34,65,164</b>
<b>2</b>	<b>Current assets</b>				
(a)	Inventories	11	7,37,94,40,561	9,20,95,54,986	7,62,39,26,783
(b)	Financial Assets				
(i)	Investments	12	-	-	29,47,876
(ii)	Trade receivables	13	31,44,11,66,034	27,35,30,88,005	22,17,83,56,439
(iii)	Cash and cash equivalents	14	2,85,45,37,885	4,39,67,56,997	4,38,70,15,205
(iv)	Bank Balances other than cash and cash equivalents	15	10,90,97,159	2,21,000	-
(v)	Loans	16	-	-	99,11,49,020
(vi)	Others	17	50,50,24,59,338	43,96,08,80,964	32,22,00,25,251
(c)	Other Current Assets	18	1,50,00,54,905	1,27,11,27,256	1,73,25,38,203
	<b>Total Current Assets</b>		<b>93,78,67,55,882</b>	<b>86,19,16,29,208</b>	<b>69,13,59,58,777</b>
	<b>Total Assets</b>		<b>5,09,14,84,70,793</b>	<b>4,91,58,47,88,077</b>	<b>4,61,65,94,23,941</b>
<b>B</b>	<b>EQUITY AND LIABILITIES</b>				
<b>1</b>	<b>Equity</b>				
(i)	Equity Share capital	19	60,81,47,42,590	60,81,47,42,590	60,81,47,42,590
(ii)	Other Equity	20	27,62,58,99,630	55,86,33,27,180	72,24,72,61,386
	<b>Total Equity</b>		<b>88,44,06,42,220</b>	<b>1,16,67,80,69,770</b>	<b>1,33,06,20,03,976</b>
<b>2</b>	Government grant, subsidies and consumer contributions	21	22,83,13,81,953	14,39,42,53,577	13,17,48,27,795
<b>3</b>	<b>Liabilities</b>				
<b>3.1</b>	<b>Non-current liabilities</b>				
(a)	Financial Liabilities				
(i)	Borrowings	22	2,54,46,92,49,547	1,88,17,60,08,238	1,71,90,50,50,763
(ii)	Others	23	43,48,48,85,686	44,38,39,12,073	44,40,94,95,955
(b)	Other Non-Current Liabilities	24	9,22,14,13,107	6,59,28,44,564	5,53,95,76,940
	<b>Total Non-current liabilities</b>		<b>3,07,17,55,48,340</b>	<b>2,39,15,27,64,875</b>	<b>2,21,85,41,23,658</b>
<b>3.2</b>	<b>Current Liabilities</b>				
(a)	Financial Liabilities				
(i)	Borrowings	25	14,71,68,17,048	(2,27,32,32,387)	16,34,98,65,968
(ii)	Trade payables	26	25,63,46,94,335	24,16,12,95,950	17,49,59,52,096
(iii)	Others	27	29,56,73,92,581	84,57,85,10,325	48,47,43,75,467
(b)	Other Current Liabilities	28	20,78,19,94,316	14,89,31,25,967	11,24,82,74,981
	<b>Total Current Liabilities</b>		<b>90,70,08,98,280</b>	<b>1,21,35,96,99,855</b>	<b>93,56,84,68,512</b>
	<b>Total Liabilities</b>		<b>3,97,87,64,46,620</b>	<b>3,60,51,24,64,730</b>	<b>3,15,42,25,92,170</b>
	<b>Total Equity &amp; Liabilities</b>		<b>5,09,14,84,70,793</b>	<b>4,91,58,47,88,077</b>	<b>4,61,65,94,23,941</b>

The accompanying notes 1 to 91 are an integral part of the Standalone Financial Statements.

As per our report of even date attached

For Jain & Associates

Chartered Accountants

Firm Reg. No 001361

Chandigarh

(S. C. Pathak)

Partner

Membership No. 001361

Place: Patiala

Date: 10.01.2018

For and on behalf of the Board of Directors

(A. Venk Prasad)  
Chairman-cum-Managing Director

(S.K. Beri)  
Chief Financial Officer

(S.C. Arora)  
Director / Finance

(Jaspre Singh Bhanal)  
Company Secretary




**PUNJAB STATE POWER CORPORATION LIMITED**  
Statement of Profit and Loss for the year ended 31st March, 2017

(Amount in ₹)

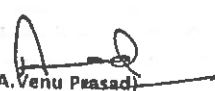
Sr. No.	Particulars	Note No	For the year ended 31st March, 2017	For the year ended 31st March, 2016
I	<b>Income</b>			
	a) Revenue from operations	29	1,82,02,51,43,419	1,78,14,98,82,168
	b) Tariff compensation from State Govt.	30	61,76,96,49,614	57,60,70,00,000
	c) Other Income	31	7,72,90,03,275	4,98,83,88,264
	<b>Total Income</b>		<b>2,51,52,37,96,308</b>	<b>2,40,74,52,70,432</b>
II	<b>Expenses</b>			
	a) Purchase of Power	32	1,69,37,97,02,511	1,40,10,12,19,727
	b) Generation of Power	33	21,01,12,97,008	28,08,36,85,523
	c) Repair and Maintenance	34	3,58,39,97,232	3,66,40,35,547
	d) Employee Benefit Expenses	35	46,90,92,96,021	45,22,54,48,805
	e) Administration & General Expenses	36	1,84,43,59,805	2,09,64,65,315
	f) Finance Cost	37	29,40,11,49,538	32,42,33,11,677
	g) Depreciation and amortisation expense	38	12,09,25,94,598	10,62,06,19,065
	h) Other Debits	39	24,70,44,405	26,70,79,596
	<b>Total Expenses</b>		<b>2,84,46,94,41,118</b>	<b>2,62,48,18,65,255</b>
	Less: Expenses capitalized	40	4,58,39,71,355	5,28,93,05,502
	<b>Net Expenditure</b>		<b>2,79,88,54,69,763</b>	<b>2,57,19,25,59,753</b>
III	<b>Profit (+)/ Loss (-) before tax (I - II)</b>		<b>(28,36,16,73,455)</b>	<b>(16,44,72,89,321)</b>
IV	<b>Tax Expense</b>			
	a) Current tax		-	-
	b) Deferred tax		-	-
V	<b>Profit (+)/ Loss (-) for the year (III - IV)</b>		<b>(28,36,16,73,455)</b>	<b>(16,44,72,89,321)</b>
VI	<b>Earnings per equity share:</b>			
	a) Basic		(4.66)	(2.70)
	b) Diluted	49	(4.66)	(2.70)

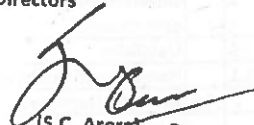
As per our report of even date attached  
For Jain & Associates  
Chartered Accountants  
Firm Reg. No 001361N

S. C. Pathak  
(S. C. Pathak)  
Partner  
Membership No. 010194  
Place: Patiala  
Date: 10.04.2017

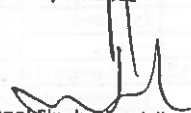


For and on behalf of the Board of Directors

  
(A. Venu Prasad)  
Chairman-cum-Managing Director

  
(S.C. Arora)  
Director / Finance

  
(S.K. Beri)  
Chief Financial Officer

  
(Jaspal Singh Dhanjal)  
Company Secretary

Cash Flow Statement for the year ended 31st March, 2017

Sr. No	Particulars	(Amount in ₹)	
		For the year ended 31st March, 2017	For the year ended 31st March, 2016
A)	Cash flow from Operating activities		
1	Net profit/(Loss) before tax		
2	Adjustments for: -	(28,36,16,73,455)	(16,44,72,89,321)
2.1	Depreciation		
2.2	Interest & Finance Charges debited to P&L (except payable to consumers)	12,08,50,30,581	10,61,61,64,361
2.3	Provision for bad and doubtful debts	25,04,43,75,678	26,67,58,39,325
2.4	Bad Debt written off	11,05,05,420	20,38,45,859
2.5	Gain/Loss on sale of Assets	53,24,598	9,68,007
2.6	Transferred from consumer contribution & Govt Grants	(98,093)	(24,700)
2.7	Interest on FD & other Investments	(1,29,90,15,305)	(82,24,08,610)
2.8	Interest on loans to PSTCL	(10,79,00,416)	(15,88,28,414)
	Total Adjustments (2)	(53,07,81,547)	(63,29,71,672)
B)	Operating Profit/(Loss) before working capital changes (A)	35,30,74,40,916	35,88,25,84,156
C)	Adjustment for working capital changes:	6,94,57,67,461	19,43,52,94,835
1	(Increase)/Decrease in Inventories		
2	(Increase)/Decrease in Debtors	1,83,01,14,425	(1,58,56,28,203)
3	(Increase)/Decrease in Other Financial Assets	(4,20,39,08,047)	(5,37,95,45,432)
4	(Increase)/Decrease in Other Assets	(4,08,29,49,755)	(14,27,75,17,594)
5	(Increase)/Decrease in Other Non-Current Tax Assets	(3,39,20,72,861)	(3,72,93,55,347)
6	Increase/(Decrease) in Security from Consumers	44,31,97,705	(8,52,95,665)
7	Increase/(Decrease) in Trade Payables	4,04,65,37,051	3,34,45,60,358
8	Increase/(Decrease) in Other Liabilities	1,47,33,98,385	6,66,53,43,854
9	Increase/(Decrease) in Other Financial Liabilities	5,88,88,68,349	3,64,48,50,986
10	Net working capital change (C)	3,05,44,96,567	(1,90,73,85,088)
D)	Cash generated from operations (B + C)	5,05,76,81,819	(13,30,99,72,129)
E)	Cash flow from Investing activities	12,00,34,49,280	6,12,53,22,706
1	(Increase)/Decrease in PPE		
2	(Increase)/Decrease in WIP	(31,27,61,35,754)	(20,29,65,43,432)
3	(Increase)/Decrease in Intangible Assets	9,45,57,34,328	1,98,46,37,694
4	Interest on loans to PSTCL	10,68,43,976	(3,81,13,097)
5	(Increase)/Decrease in Loans	53,07,81,547	63,29,71,672
6	(Increase)/Decrease in Investment	(7,59,28,898)	99,11,49,020
7	(Increase)/Decrease in Non-Current Assets		28,38,986
8	Interest Income on Fixed Deposits	2,43,16,706	1,68,11,18,249
9	(Increase)/Decrease in Fixed Deposits	10,79,00,416	15,88,28,414
10	Net cash used in investing activities (E)	(13,58,76,159)	(43,21,000)
F)	Cash flows from financing activities	(21,26,23,63,838)	(14,88,74,33,544)
1	Proceeds/(Repayment) from Share Capital		
2	Proceeds/(Repayment) in Borrowings		
3	Interest & Finance Charges paid	25,20,33,87,837	35,64,27,99,725
4	Increase/(Decrease) in Other Equity	(25,04,43,75,678)	(26,67,58,39,325)
5	Increase/(Decrease) in GPF (including CPF)	12,42,45,905	6,33,55,115
6	Transferred from consumer contribution & Govt Grants	(2,30,27,06,299)	(2,30,02,97,277)
7	Increase/(Decrease) in Consumer Contribution & Government Grants	1,29,90,15,305	82,24,08,610
8	Net cash from financing activities (F)	8,43,71,28,376	1,21,94,25,782
G)	Net changes in Cash & Cash equivalents (D+E+F)	7,71,66,95,446	8,77,18,52,630
H)	Cash and Cash Equivalents in the beginning of the period	(1,54,22,19,112)	97,41,792
I)	Cash and Cash Equivalents at the end of the period (G+H)	4,39,67,56,997	4,38,70,15,205
		2,85,45,37,885	4,39,67,56,997

As per our report of even date attached  
For Jain & Associates  
Chartered Accountants  
Firm Reg. No 001361N

S.C. Pathak  
(S. C. Pathak)  
Partner  
Membership No. 010204  
Place: Patiala  
Date: 10.01.2018



For and on behalf of the Board of Directors

(A. Venu Prasad)  
Chairman-cum-Managing Director  
(S.K. Beri)  
Chief Financial Officer

(S.C. Arora)  
Director / Finance  
(Jaspal Singh Dhanraj)  
Company Secretary

PUNJAB STATE POWER CORPORATION LIMITED  
Statement of changes in Equity for the year ended 31st March, 2017

A Equity Share Capital

Sr. No	Particulars	Account code	(Amount in ₹) Total
1	Balance as at 01 April 2015	54.5	60,81,47,42,590
2	Changes in equity share capital during the year		-
3	Balance as at 31 March 2016		60,81,47,42,590
4	Changes in equity share capital during the year		-
5	Balance as at 31 March 2017		60,81,47,42,590

B Other Equity

Sr. No	Account code Particulars	Reserve & Surplus				Total
		56.2 Capital reserve	56.3 & 56.6 Material cost variance and other reserve	56.1 General reserve	38.1 Retained earnings	
1	Balance as per previous IGAAP at 31st March, 2015	87,50,73,52,600	29,42,19,849	20,11,50,536	(15,01,04,94,908)	72,99,22,28,077
2	Ind- AS Adjustments- Transition date				(74,49,66,691)	(74,49,66,691)
3	Restated balance as at 1st April, 2015	87,50,73,52,600	29,42,19,849	20,11,50,536	(15,75,54,61,599)	72,24,72,61,386
4	Add :Net Profit/(Loss) after tax for the current year	-	-	-	(16,44,72,89,321)	(16,44,72,89,321)
5	Additions/adjustments during the year	-	21,54,97,701	-	-	21,54,97,701
6	Less : Utilized/transferred during the year	-	15,17,94,004	3,48,582	-	15,21,42,586
7	Balance as at 31st March, 2016	87,50,73,52,600	35,79,23,546	20,08,01,954	(32,20,27,50,920)	55,86,33,27,180
8	Add :Net Profit/(Loss) after tax for the current year	-	-	-	(28,36,16,73,455)	(28,36,16,73,455)
9	Additions/adjustments during the year	-	15,02,39,013	-	-	15,02,39,013
10	Less : Utilized/transferred during the year	-	2,59,93,108	-	-	2,59,93,108
11	Balance as at 31st March, 2017	87,50,73,52,600	48,21,69,451	20,08,01,954	(60,56,44,24,375)	27,62,58,99,630

As per our report of even date attached  
For Jain & Associates  
Chartered Accountants  
Firm Reg. No 0013677  
S.C. Pathak  
(S. C. Pathak)  
Partner  
Membership No. 010160  
Place: Patiala  
Date: 10.01.2018



For and on behalf of the Board of Directors

(A. Venu Prasad)  
Chairman-cum-Managing Director

(S.K. Beri)  
Chief Financial Officer

(S.C. Arora)  
Director / Finance  
(Jaspal Singh Dhanjal)  
Company Secretary



## NOTES FORMING PART OF THE FINANCIAL STATEMENT

**1 General Information**

- Punjab State Power Corporation Limited (PSPCL) was incorporated on April 16, 2010 under the Companies Act, 1956. The Certificate of commencement of Business was received on the same date from Registrar of Companies, Chandigarh.
- The Government of Punjab restructured the Punjab State Electricity Board under the provisions of the Electricity Act, 2003. In exercise of Powers conferred by Section 131, 132 and 133 of the Act, the Government of Punjab made a Scheme called the Punjab Power Sector Reforms Transfer Scheme, 2010 (Transfer Scheme) vide Notification dated April 16, 2010 which interalia provided for transfer of functions, undertakings assets, properties, rights, liabilities, obligations, proceedings and personnel of Punjab State Electricity Board. The Scheme was subsequently amended by State Government by making a Scheme called the Punjab Power Sector Reforms Transfer (First Amendment) Scheme, 2012 which was notified on December 24, 2012.
- In exercise of the powers conferred by clause 5 of the Transfer Scheme, the Government of Punjab transferred and vested all the functions of Board including Generation, Trading and Distribution along with all undertaking including residuary and miscellaneous asset, rights, interests, liabilities and obligations vested in state government under clause 3 of the scheme but excluding all those functions, assets, rights, interests, liabilities and obligations vested with Punjab State Transmission Corporation Limited by way of Notifications No. 1/4/04-EB/PR/620 & 632 dated December 24, 2012 by vesting aggregate value of assets & liabilities of INR 30,912 crores as on April 16, 2010 and from the said date, Company is carrying on the business of generation and distribution of electricity in the State of Punjab.

**2 Significant Accounting Policies****2.1 Basis of preparation of Financial Statements****i) Statement of Compliance**

- The financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) as notified by Ministry of Corporate Affairs, under the provisions of the Companies Act, 2013 ('Act') (to the extent notified), applicable provisions of the Companies Act, 1956 and the provisions of the Electricity Act, 2003 to the extent applicable. The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.
- The Company has adopted Ind AS standards and the adoption was carried out in accordance with Ind AS 101 First time adoption of Indian Accounting Standards. For all the periods up to and including 31 March 2016, the Company prepared its financial statements in accordance with Generally Accepted Accounting Principles (GAAP) in India, accounting standards specified under Section 133 of the

Standalone Financial Statements

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## PUNJAB STATE POWER CORPORATION LIMITED

Companies Act, 2013 (to the extent notified and applicable) read with Companies (Accounting Standards) Rules, 2006 (as amended), applicable provisions of the Companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable. The Company followed the provisions of Ind AS 101 in preparing its opening Ind AS Balance Sheet as of the date of transition, viz. 01 April 2015.

- Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

### ii) Basis of Measurement

- The financial statements are prepared on accounting principles of going concern and accrual basis of accounting under historical cost convention except for certain financial instruments which are measured at fair values.

### iii) Use of estimates and judgment

- The preparation of financial statements is in conformity with Ind AS which requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the accompanying disclosure/s, at the end of the reporting period. The estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

### iv) Functional and presentation currency

- These financial statements are presented in Indian rupees, the national currency of India, which is the functional currency of the Company.

## 2.2 Property, Plant and Equipment (PPE)

- The Company has adopted the cost model of recognition under Ind AS 16 to measure the Property, Plant and Equipment. Consequently all Property, Plant and Equipment are carried at its cost less accumulated depreciation and accumulated impairment losses, if any.
- The cost of an item of Property, Plant and Equipment comprises its purchase price, including import duties and non-refundable taxes, after deducting trade discounts and rebates, any directly attributable expenditure to bring the Property, Plant and Equipment to the location and making it ready for its intended use.
- Property, Plant and Equipment acquired as replacement of the existing assets/ component are capitalised and its corresponding replaced assets/ component removed/ retired from active use are derecognized.
- Spares parts procured along with the Plant & Machinery or subsequently which meets the recognition criteria of Property, Plant and Equipment are capitalised and added in the carrying amount of such item. The carrying amount of spare parts that

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are replaced is derecognized when no future economic benefits are expected from their use or upon disposal. Other machinery spares are treated as "stores & spares" forming part of the inventory.

- Stand-by equipment and servicing equipment are recognised in accordance with Ind AS 16 when they meet the definition of Property, Plant and Equipment. Otherwise, such items are classified as inventory.
- Gains or losses arising from derecognition of an item of Property, Plant and Equipment is measured as the difference between the net disposal proceeds and the carrying amount of the asset and is recognized in the statement of profit and loss when the asset is derecognized.
- In case of Property, Plant and Equipment 100% funded by consumer contribution, amount equal to 5% of the value of such Property, Plant and Equipment is transferred from deferred income to other income.
- In case of Property, Plant and Equipment part funded by consumer contribution, proportionate amount equal to 5% of the consumer contribution is transferred from deferred income to other income and balance depreciation is transferred to Profit & Loss Account.
- In case of Property, Plant and Equipment put to use, where the final settlement of bills with contractors is yet to be effected, capitalisation is done up to the claim accepted by PSPCL as per the term of the contract.
- Claims for price variation/exchange rate variation in case of contracts are accounted for on acceptance of claims.
- Property, Plant and Equipment created on land not belonging to PSPCL are included under Property, Plant & Equipment.
- The cost of new meter used to replace the damaged meter is charged to revenue and the cost of damaged meter and its accumulated depreciation is not withdrawn.

### 2.3 Intangible assets

- Intangible assets are carried at cost of acquisition less accumulated amortization and accumulated impairment losses, if any.
- An intangible asset is derecognised on disposal, or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

### 2.4 Capital work in progress

- Projects under which the Property, Plant and Equipment are not yet ready for their intended use are carried at cost, comprising direct costs, related incidental expenses

Standalone Financial Statements

and attributable interest.

- Expenditure on renovation and/or modernization of Property, Plant and Equipment resulting in economic benefit (increased life and/or efficiency) are capitalised and added in the carrying amount of such item.
- The expenditure on capital work in progress is transferred to appropriate assets at the time of commissioning of project/ work during that year. In case of abandoned project, the same is charged in the statement of profit and loss in the year in which it is decided to abandon such project.
- In respect of common expenditure incurred for both Operations and Maintenance (O&M) and capital works, a portion of this expenditure is capitalised on a percentage basis to capital as well as revenue.
- Stores issued for capital works but lying unused at site, at the year-end, are valued at engineering estimates and taken in CWIP.
- In respect of supply-cum-erection contracts, the value of supplies received at site and accepted is treated as Capital Work-in-progress.

## 2.5 Capital Stores

- Materials purchased for capital projects are classified as Capital stores and these are valued at cost.

## 2.6 Depreciation and Amortization

- In line with Part B of Schedule II to Companies Act 2013, with effect from April 01, 2014, depreciation is provided as per PSERC (Terms & Conditions for determination of Tariff) Regulations, 2005 (as amended in 2012) (PSERC Regulations). In accordance with PSERC Regulations depreciation is provided on the straight line method at rates specified in Appendix II of Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014.
- The cost shall include foreign currency funding converted to equivalent rupees at the exchange rate prevalent on the date when foreign currency was actually availed but not later than the date of commercial operation.
- The tangible Property, Plant and Equipment are depreciated up to 90% of the original cost after taking 10% as residual value of Property, Plant and Equipment.
- Temporary erections are depreciated fully (100%) in the year of acquisitions/capitalisation by taking the written down value as INR 1/- for control purpose.
- Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on pro-rata basis from the month of such addition or as the case may be up to the month in which such Property, Plant and Equipment is sold, discarded, demolished or destroyed.

- Property, Plant and Equipment costing up to INR 5,000/- each are fully depreciated in the year of acquisition except where specific classification has been prescribed for the purpose of depreciation under the classification Furniture & Fixtures and Office Equipment.
- Intangible assets viz computer software are amortised on straight line method at rates specified in Appendix II of Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2014.
- Leasehold assets are amortised over the period of lease, including the optional period of lease, as per the terms of the lease agreements.

## 2.7 Government Grant / Assistance

- The Company may receive government grants that require compliance with certain conditions related to the Company's operating activities or are provided to the Company by way of financial assistance on the basis of certain qualifying criteria.
- Government grants is recognised when there is reasonable assurance that the grant will be received and the Company will be able to comply with the conditions attached to them. These grants are classified as grants relating to assets and revenue based on the nature of the grant.
- Government grants with a condition to purchase, construct or otherwise acquire long term assets are initially recognised as deferred income. Once recognised as deferred income, such grants are recognised in the statement of profit and loss on a systematic basis over the useful life of the asset. Changes in estimates are recognised prospectively over the remaining life of the assets.
- Grant in the form of revenue grant are deferred and recognised in the statement of profit and loss over the period that the related costs, for which it is intended to compensate, are expensed.

## 2.8 Impairment

- At each reporting date, the company reviews the carrying amounts of its tangible, intangible assets to determine whether there is any indication that an asset may be impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any).
- If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in statement of profit and loss, unless the relevant asset is carried at a revalue amount, in which case the impairment loss is treated as a revaluation decrease.
- Recoverable amount is the higher of fair value less costs of disposal or value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments

of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

## 2.9 Investments in subsidiaries and joint venture

- The Company has elected to measure its investments in subsidiaries and joint venture at the previous GAAP carrying amount as its deemed cost on the date of transition to Ind AS.
- Investments in subsidiaries and joint venture are carried at cost less accumulated impairment losses, if any. Where an indication of impairment exists, the carrying amount of the investment is assessed and written down immediately to its recoverable amount. On disposal of investments in subsidiaries or joint venture, the difference between net disposal proceeds and the carrying amounts are recognised in the statement of profit and loss.

## 2.10 Leases

- Lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership. A lease is classified as an operating lease if it does not transfer substantially all the risks and rewards incidental to ownership.

### As a lessee

- Finance leases are capitalised at the lease's inception date at lower of fair value of the leased property or at the present value of the minimum lease payments. The corresponding rental obligations, net of finance charges, are included in borrowings or other financial liabilities as appropriate. Each lease payment is allocated between the liability and finance cost. The finance cost is charged to the profit or loss over the lease period so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.
- Operating lease payments are charged to the profit or loss on a straight-line basis over the lease term.

### As a lessor

- Lease income from operating leases is recognized in income on a straight-line basis over the lease term of relevant lease.

## 2.11 Borrowing costs

- Borrowing cost includes interest and amortization of ancillary costs incurred in connection with the arrangement of borrowings.
- General and specific borrowing costs directly attributable to the acquisition, construction or production of qualifying asset are capitalised as part of the cost of the respective asset.
- A qualifying asset is an asset that necessarily takes a substantial period of time to

get ready for its intended use or sale.

- Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.
- To the extent that an entity borrows funds generally and uses them for the purpose of obtaining a qualifying asset, the entity shall determine the amount of borrowing costs eligible for capitalisation by applying a capitalisation rate to the expenditures on that asset. The borrowing cost is capitalised on the basis of weighted average formula as under:-
  - a) Average of total opening and closing balance of CWIP
  - b) Average of opening and closing outstanding loans for capital works
  - c) Interest paid and provided for the year on loans for capital works
  - d) Capitalisation of borrowing cost =  $c \times a / b$ .
- Other borrowing costs are expensed in the period in which they are incurred.
- Borrowing costs on projects held in abeyance are not capitalised and expensed in statement of profit and loss.

#### 2.12 Inventories

- Inventories are valued at cost determined on weighted average basis.
- Stores issued for operation and maintenance works but lying unused at site, at the year-end, are valued at engineering estimates and taken in stock.
- The cost of inventories comprise of all cost of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition.
- The cost of purchase consist of the purchase price including duties and taxes (other than those subsequently recoverable by the enterprise from the taxing authorities), freight inwards and other expenditure directly attributable to the acquisition.
- The diminution in the value of obsolete, unserviceable and surplus stores and spares is ascertained on review and provided for.

#### 2.13 Cash and cash equivalents

- Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

#### 2.14 Revenue recognition

- Revenue is measured at fair value of the consideration received or receivable.

- Revenue from sale of power is accounted for on accrual basis on the basis of tariff order notified by Punjab State Electricity Regulatory Commission. Revenue includes income on energy supplied and billed. Provisions for unbilled revenues, is made on pro-rata basis. Revenue from sale of power does not include state levies, etc.
- Government subsidy towards free supply to Agricultural, Scheduled Caste / Below Poverty Line domestic consumers, etc. is accounted for on accrual basis as per actual unit consumption.
- In case of bills raised towards theft of power by consumers or otherwise, recognition of income is made upon passing of assessment order by the competent authority. Payment made by consumer under protest is treated as part payment against the bill raised.
- In case of sale of power through banking, the same is adjusted against the purchases made through banking and the net difference arising on sale and purchase of power is accounted for as power purchase in statement of profit and loss.

#### 2.15 Other Income

- Other income is recognized on accrual basis except when ultimate realisation of such income is uncertain.
- Late payment surcharges, liquidated damages/warranty claims and interest on advances to suppliers are accounted for on actual receipt basis.
- Sale of waste and scrap is accounted for as and when realized.
- Interest income is recognised on a time proportion basis, by reference to the principal outstanding and the rate applicable, using the effective interest rate method (EIR).
- Interest income accrued on staff loans and advances are provided on accrual basis. Interest is recovered after recovery of principal amount.

#### 2.16 Expense

- All expenses are accounted for on accrual basis except leave travel concessions, medical reimbursements, TA/DA claims, arrears of salary and dearness allowance which are accounted for on payment basis in the year these are paid.

#### 2.17 Employee Benefits

- Pursuant to the Punjab Power Sector Reforms Transfer (First Amendment) Scheme 2012, there shall be a common Employee Benefit Trusts for Pension, Gratuity and Leave Encashment for both the Company and Punjab State Transmission Corporation Limited which shall be progressively funded based on actuarial valuation by the Company and Punjab State Transmission Corporation Limited respectively, as decided by Punjab State Electricity Regulatory Commission, in the ratio of 88.64 :

11.36 over a period of 15 Financial Years commencing from April 01, 2014. The terminal benefits liability accruing during the period of progressive funding, and thereafter, shall be shared in the same ratio by the Company and Punjab State Transmission Corporation Limited. The actual amount of pension, gratuity and leave encashment paid/to be paid on and with effect from April 16, 2010 to March 31, 2014 shall be shared by the Company and Power State Transmission Corporation Limited, in the ratio of 88.64 : 11.36 on yearly basis.

- Short term employee benefits obligations are measured on an undiscounted basis and are expenses as the related services are provided. A liability is recognized for the amount expected to be paid under short-term employee benefits if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.
- All pensionary charges/ pensionary benefits of regular employees, whether in construction Division or DS/Construction-cum-O&M Divisions, are charged to revenue.

#### 2.18 Income taxes

- Income tax expense for the year represents the sum of the current tax and deferred tax.
- Current tax is the expected tax payable / receivable on the taxable income / loss for the year calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.
- Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding amounts used for taxation purpose.
- Deferred tax liability is generally recognized for all taxable temporary differences.
- Deferred tax asset is generally recognized only to the extent that it is probable that future taxable profits will be available against which the assets can be utilized. The carrying amount of deferred tax asset is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that the related tax benefit will be realized.
- Current and deferred tax are recognized in profit or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognized in other comprehensive income or directly in equity respectively.

#### 2.19 Earnings per Share

- The earnings considered in ascertaining the Company's EPS comprises of the net profit / loss after tax. Basic earnings per equity share is computed by dividing net profit / loss after tax by the weighted average number of equity shares outstanding during the year.



- Diluted earnings per equity share is computed using the weighted average number of equity shares and dilutive potential equity shares outstanding during the year. The number of equity shares and potentially dilutive equity shares are adjusted for share splits / reverse share splits and bonus shares, as appropriate.

**2.20 Provisions**

- A provision is recognized when the company has a present obligation (Legal or Constructive) as a result of past event and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made.

**2.21 Contingent liabilities**

- Contingent liabilities are not recognized but disclosed in notes when the company has possible obligation due to past events and existence of the obligation depends upon occurrence or non-occurrence of future events not wholly within the control of the company.
- Contingent liabilities are assessed continuously to determine whether outflow of economic resources have become probable. If the outflow becomes probable then relative provision is recognized in the financial statements.

**2.22 Contingent Assets**

- Contingent assets if any, are not recognized but disclosed in notes which usually arise from unplanned or other unexpected events that give rise to the possibility of an inflow of economic benefits.
- Contingent assets are assessed continuously to determine whether inflow of economic benefits becomes virtually certain, then such assets and the relative income will be recognised in the financial statements

**2.23 Segment Reporting**

- Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The Chairman cum Managing Director (CMD) of the Company has been identified as the Chief Operating Decision Maker (CODM) as defined by Ind AS 108, "Operating Segments."
- The Company is primarily engaged in business of Generation and distribution of Power. There is no reportable primary segment identification in accordance with the Ind AS-108.

**2.24 Prior Period**

- Material prior period(s) errors are corrected retrospectively by restating the comparative amounts for the prior periods to the extent practicable along with change in basic and diluted earnings per share. However, if the error relates to a period prior to the comparative period, opening balances of the assets, liabilities and equity of the comparative period presented are restated.

**2.25 Insurance claims**

- Insurance claims are accounted for on the basis of claims admitted / expected to be admitted and to the extent that the amount recoverable can be measured reliably and it is reasonable to expect ultimate collection.

**2.26 Miscellaneous Expenditure**

- Expenditure incurred on identification, survey & feasibility study of project, before project is considered for sanction or rejection if any, is accounted for under separate head and shown under Deferred Cost. As & when, the decision of competent authority is received, expenditure is adjusted accordingly by transferring expenditure to work concerned if accepted or written off to Profit & Loss Account in case of rejection.

**2.27 Transactions in foreign currency:**

- The foreign exchange transactions, if any, are dealt with as per Ind AS 21 titled "The Effects of Changes in Foreign Exchange Rate".

**2.28 Financial instruments****Financial assets**

- Financial assets are recognised when the Company becomes a party to the contractual provisions of the instrument and are initially recognised at fair value and directly attributable transaction costs towards acquisition or issue of the financial asset are added to or deducted from the fair value on initial recognition except for financial assets which are recognised at fair value through profit and loss.
- Financial assets are classified as those measured at:
  - amortised cost, where the financial assets are held solely for collection of cash flows arising from payments of principal and/or interest
  - fair value through other comprehensive income (FVTOCI), where the financial assets are held not only for collection of cash flows arising from payments of principal and/or interest but also from the sale of such assets. Such assets are subsequently measured at FVOCI.
  - fair value through profit or loss (FVTPL), where the financial assets are not classified either at amortised cost or FVTOCI.
- Financial assets include trade receivables, advances, security deposits, cash and cash equivalents etc and are classified for measurement at amortised cost.
- Management determines the classification of an asset at initial recognition depending on the purpose for which the assets were acquired.

**Impairment of Financial Assets:**

- The Company at each reporting date tests a financial asset or a group of financial assets (other than financial assets held at fair value through profit or loss) for impairment based on evidence or information that is available without undue cost or effort. Expected credit losses are assessed and impairment loss recognised if the credit risk of the financial asset is significantly increased.
- Provision for bad and doubtful debts is made at the rate of 4% in General i.e. debtors for sale of power within state and an amount equal to 75 % of Permanent Disconnected Consumers (PDCOs).
- The impairment losses and reversals are recognised in statement of profit and loss.

**Derecognition of Financial Assets:**

- Financial assets are derecognized when the contractual right to receive cash flows from the financial assets expires, or corporation transfers the contractual rights of such financial assets to receive the cash flows from the asset.

**Financial liabilities**

- Borrowings, trade payables or other financial liabilities are initially recognised at the value of the respective contractual obligations. They are subsequently measured at amortised cost using the effective interest rate method.

**Derecognition of financial liability:**

- A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

**Offsetting financial instruments:**

- Financial assets and liabilities are offset and the net amount is included in the Balance Sheet where there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously.



PUNJAB STATE POWER CORPORATION LIMITED

Note: 1. Land and Equipment (Non-Current)

Sr. No	PARTICULARS	Account Code	GROSS BLOCK			DEPRECIATION			NET BLOCK		
			Gross carrying value as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	Gross carrying value as at	Accumulated depreciation as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	Accumulated depreciation as at	Carrying Value as at
1	Land and land rights	10.1	01-04-2016	2016-17	2016-17	01-04-2016	2016-17	2016-17	2016-17	31-03-2017	31-03-2016
			1,89,37,16,73,465	2,66,65,614	9,81,42,266	1,89,30,01,96,813	1,27,295	13,371	1,89,30,01,83,442	1,89,37,15,46,120	
2	Buildings	10.2	18,42,08,40,347	1,28,12,84,577	5,80,65,112	19,84,40,59,812	9,02,32,35,917	86,37,637	10,14,55,81,521	9,99,76,04,430	
3	Hydraulic works	10.3	43,70,14,74,274	2,84,42,464	-	43,72,96,16,738	23,48,29,49,076	194,768	17,99,98,01,825	20,21,85,25,198	
4	Other civil works	10.4	99,23,27,095	11,75,89,367	-	1,10,99,16,462	59,87,71,411	3,41,34,985	64,88,03,82,785	39,35,55,684	
5	Plant and Machinery	10.5	1,16,55,90,95,579	15,16,44,33,288	6,29,59,88,012	1,25,42,75,40,855	56,06,76,44,191	85,43,60,271	60,54,71,58,076	60,49,14,51,388	
6	Line and cable net works	10.6	92,99,17,57,684	23,43,12,16,197	2,85,55,91,426	1,13,56,73,82,455	37,29,48,71,427	36,87,002	41,60,26,00,733	55,69,68,86,257	
7	Vehicles	10.7	34,55,40,856	9,90,09,686	31,29,976	44,84,01,204	20,40,74,390	27,88,061	19,60,13,683	14,14,66,476	
8	Furniture and fixture	10.8	20,66,09,940	99,41,876	18,63,789	21,46,86,027	11,83,51,948	3,83,076	12,39,36,481	8,82,57,992	
9	Office Equipment	10.9	1,42,00,26,704	2,94,82,118	53,78,550	1,44,41,30,272	76,03,63,430	34,28,647	9,690	50,52,20,295	
10	Total (1 to 9)	10	4,64,00,93,48,954	39,99,00,45,815	9,31,81,59,131	4,94,68,12,32,638	1,27,55,03,94,085	87,82,48,926	40,64,89,987	3,55,41,13,79,135	
11	Capital Exp. Resulting in assets not belonging to the board	11.1									
12	Spare units/ service units	11.2	3,34,00,820	15,55,015		3,29,24,805	1,54,31,808	6,01,244		1,68,91,753	
13	Capital spares at Generating stations	11.3	7,34,43,445			7,34,43,445	6,82,40,087			52,03,358	
14	Assets Transferred inward	11.4, 11.9	44,01,93,037	32,096	(7,273)	44,01,93,037	30,74,66,953	1,40,11,704		31,87,14,380	
15	Total (11 to 14)	11	54,81,06,491	5,23,919	(7,273)	54,75,89,845	19,10,88,203	1,46,65,177		10,26,976	
16	Total (10 + 15)	10 & 11	4,64,55,74,52,445	39,98,95,21,896	9,31,81,51,858	4,95,22,88,22,483	1,27,74,14,82,286	13,01,38,64,508	87,32,48,926	3,55,75,32,15,602	
17	Assets Not in Use	16	87,34,47,600	22,34,30,848		1,10,28,78,448	61,05,76,557	1,54,71,11,517		51,68,28,866	
18	Total Assets Including not in use (16+17)		4,65,43,09,00,045	40,21,89,52,744	9,31,81,51,858	4,96,33,37,00,931	1,28,35,20,56,843	2,42,03,81,443	87,32,48,926	3,56,27,00,44,468	
											3,37,07,89,41,202

Note

- The Property, Plant and Equipment have been taken up on the values notified by the State Govt. Further the depreciation is provided on the terms and conditions of Punjab State Electricity Regulatory Commission read with rates prescribed by Central Electricity Regulatory Commission taking the same useful life as it was at the time of transfer from Govt. of Punjab and depreciation is charged accordingly by leaving the residual value at 20%.
- The above land also include the land (308 holdings of 955.585 acres) valuing Rs. 807.84 crore for which title deeds are not in the name of company. All these lands are in peaceful possession of PSPCL and investment have already been made on such lands for creation of assets which are owned by PSPCL.
- The above land also include the land held under lease (10 holdings) to the tune of Rs. 91.03 crore, in the absence of details of such land including period of lease, no depreciation/ amortisation has been considered.
- The Property, Plant and Equipment of the company except Plant and Machinery of Thermal have not been insured during the year 2016-17.
- In accordance with IND-AS 36 on impairment of assets, the management is of the view that there is no case of impairment of major assets as on reporting date.
- The Addition and withdrawal/ disposal during the year in Gross Block and Depreciation includes the adjustment of value of assets transferred with in company, adjustment of damaged & repaired transformer. The difference in depreciation as per note no. 33 and the depreciation during the year in the above note is due to withdrawal of depreciation by an unit in one accounting period and the addition of the same by other unit in different accounting period.
- The Assets not in use are in the nature of discarded/surveyed off assets and these have been taken at its written down value. It also includes the value of damaged and repaired transformers. The 'Depreciation during the year' and 'Depreciation adjustment/ transfer' against Assets not in use depicts the value of accumulated depreciation on damaged transformer transferred to and accumulated depreciation on repaired/ scrapped transformer transferred from the stores.
- The land valuing Rs. 3.10 crore ( 46.631 acre) has been encroached, the matter is being taken up for vacating the same at the earliest.
- Land includes the land of RSD project measuring 25979 acres valuing ₹ 3896.85 crore whose mutation stands in the name of Punjab Govt. in revenue records.

Note No 4  
Intangible Assets (Non-Current)

PARTICULARS	Account Code	GROSS BLOCK			AMORTISATION			NET BLOCK		
		Gross carrying value as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	Gross carrying value as at	Accumulated depreciation as at	Disposal / Transfer within organisation	Accumulated depreciation as at	Carrying Value as at	Carrying Value as at
1 Software	18.300	01-04-2016	2016-17	2016-17	01-04-2016	2016-17	2016-17	2016-17	31-03-2017	31-03-2016
		71,22,93,177			32,62,63,723		10,68,43,976		43,31,07,699	38,60,29,454
Total		71,22,93,177			32,62,63,723		10,68,43,976		43,31,07,699	38,60,29,454

Standalone Financial Statements



Note No. 3 (Contd.)  
Property, Plant And Equipment (Non-Current)

Sr. No.	PARTICULARS	Account Code	GROSS BLOCK			DEPRECIATION			NET BLOCK			
			Gross carrying value as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	Gross carrying value as at	Accumulated depreciation as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	IND AS Adjustments	Accumulated depreciation as at	Carrying Value as at
			01-04-2015	2015-16	2015-16	31-03-2016	01-04-2015	2015-16	2015-16	31-03-2016	31-03-2016	01-04-2015
1	Tar and hand rights	10.1	1,89,77,91,75,690	9,26,60,458	1,67,683	1,89,37,16,73,465	1,27,295	-	-	1,27,295	1,89,37,15,46,170	1,89,27,90,48,395
2	Buildings	10.2	17,89,55,95,600	66,78,83,743	14,26,38,996	18,42,08,40,347	8,54,40,44,860	38,430	(3,17,97,284)	9,02,32,35,917	9,39,76,04,430	9,35,15,50,740
3	Hydraulic works	10.3	43,69,11,49,065	1,03,25,209	-	43,70,14,74,274	21,24,66,11,464	-	(57,43,220)	23,48,29,49,076	20,21,85,25,198	22,44,45,37,601
4	Other civil works	10.4	94,60,80,850	5,47,78,592	85,32,347	99,23,27,095	56,31,88,421	-	(9,120)	59,87,78,411	39,35,55,684	38,28,92,428
5	Plant and Machinery	10.5	1,09,54,57,87,675	12,13,12,80,991	5,11,79,73,087	1,16,55,90,95,579	52,24,38,46,730	83,92,38,689	(8,15,04,649)	56,06,76,44,191	60,49,14,51,348	57,30,19,40,945
6	Line and Cable net works	10.6	80,69,29,51,856	13,42,48,78,946	1,12,60,73,118	97,99,17,57,684	33,62,76,30,325	1,59,26,508	(25,22,59,537)	37,29,48,71,427	55,69,68,86,257	46,86,53,22,531
7	Vehicles	10.7	25,74,69,877	8,91,46,609	10,75,620	34,55,40,866	19,68,42,555	99,23,704	(7,32,211)	20,40,74,390	14,14,66,476	6,06,27,372
8	Furniture and fixture	10.8	19,14,91,303	1,51,36,082	17,445	20,66,09,940	10,07,49,249	2,13,14,713	(1,19,817)	11,83,51,948	8,82,57,992	9,07,42,054
9	Office Equipment	10.9	1,37,32,93,328	4,67,33,816	440	1,42,00,26,704	58,45,19,200	1,33,805	(5,03,995)	76,03,68,430	65,96,58,274	78,87,74,128
10	Total (1 to 9)	10	4,43,87,29,95,244	26,53,28,24,446	6,39,64,73,736	4,64,00,93,45,954	1,17,30,75,60,100	85,44,91,404	(37,90,67,725)	1,27,74,14,82,286	3,36,45,99,51,869	3,26,56,54,35,144
11	Capital Exp. Resulting in assets not belonging to the board.	11.1	3,34,80,820	-	-	3,34,80,820	1,48,30,584	6,01,244	-	1,54,31,808	1,80,49,012	1,86,50,256
12	Spare units/ service units	11.2	7,34,43,444	1	-	7,34,43,445	6,82,40,087	-	-	6,82,40,087	52,03,358	52,03,357
13	Capital spares at Generating stations	11.3	44,11,82,226	(9,89,189)	-	44,01,93,037	9,23,05,593	1,51,61,360	-	10,74,66,953	33,27,26,084	34,86,76,633
14	Assets Transferred inward	11.4, 11.9	-	9,89,189	-	9,89,189	(1,02,876)	52,229	-	(50,647)	10,39,836	1,02,876
15	Total (11 to 14)	11	54,81,06,490	1	-	54,81,06,491	17,52,73,368	1,59,14,833	-	19,10,88,201	35,70,18,290	37,28,33,122
16	Total (10 + 15)	10 & 11	4,44,42,11,01,734	26,53,28,24,447	6,39,64,73,736	4,64,55,74,52,445	1,17,48,28,33,468	11,49,22,07,947	(37,90,67,725)	1,27,74,14,82,286	3,36,81,59,70,159	3,26,93,82,68,266
17	Assets Not in Use		1,13,19,36,617	(25,84,89,017)	-	87,34,47,600	67,17,67,452	1,24,48,27,537	-	63,05,76,557	26,28,71,043	46,01,69,165
18	Total Assets Including not in use (16+17)		4,45,55,30,34,351	26,27,43,35,430	6,39,64,73,736	4,65,43,09,00,045	1,18,15,46,00,920	12,73,70,35,484	(37,90,67,725)	1,28,35,20,58,843	3,37,07,88,41,202	3,27,39,84,37,431

Note No. 4 (Contd.)  
Intangible Assets (Non-Current)

PARTICULARS	Account Code	GROSS BLOCK			AMORTISATION			NET BLOCK				
		Gross carrying value as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	Gross carrying value as at	Accumulated depreciation as at	Additions / Transfer within organisation	Disposal / Transfer within organisation	IND AS Adjustments	Accumulated depreciation as at	Carrying Value as at (Deemed Cost)	
		01-04-2015	2015-16	2015-16	31-03-2016	01-04-2015	2015-16	2015-16	2015-16	31-03-2016	01-04-2015	
1	Software	18.300	58,05,16,336	13,17,76,841	-	71,22,93,177	23,25,99,979	-	-	32,62,63,723	38,60,29,454	34,79,16,357
	Total		58,05,16,336	13,17,76,841	-	71,22,93,177	23,25,99,979	-	-	32,62,63,723	38,60,29,454	34,79,16,357



Note: The Company has elected to continue with the carrying value of all of its property, plant and equipment recognized as of 01 April 2015 (transition date), measured as per the previous GAAP and use that carrying value as its deemed cost as of the transition date. Details of gross block, accumulated depreciation and net block as per Indian GAAP are given below

Gross block, accumulated depreciation and net block as per India GAAP as at 01 April 2015

Note No 3 (Contd.)  
Property, Plant And Equipment (Non-Current)

Sr. No	PARTICULARS	Account Code	GROSS BLOCK		DEPRECIATION		NET BLOCK					
			Gross carrying value as at	IND AS Adjustments	Gross carrying value as at	IND AS Adjustments	Accumulated depreciation as at	IND AS Adjustments	Accumulated depreciation as at	IND AS Adjustments	Carrying Value (Deemed Cost) as at	
			31-03-2015	01-04-2015	31-03-2015	01-04-2015	01-04-2015	01-04-2015				
1	Land and land rights	10.1	1,89,27,91,75,690	-	1,27,295	-	-	1,27,295	-	-	1,89,27,90,48,395	
2	Buildings	10.2	17,89,55,95,600	-	8,51,00,51,897	3,39,92,963	8,54,40,44,860	9,35,15,50,740	1,27,295	8,54,40,44,860	9,35,15,50,740	
3	Hydraulic works	10.3	43,69,11,49,065	-	21,24,08,92,735	57,18,729	21,24,08,92,735	22,44,45,37,601	57,18,729	21,24,08,92,735	22,44,45,37,601	
4	Other civil works	10.4	94,60,80,850	-	56,29,00,890	2,87,532	56,31,88,422	38,28,92,428	2,87,532	56,31,88,422	38,28,92,428	
5	Plant and Machinery	10.5	1,09,54,57,87,675	-	1,09,54,57,87,675	23,86,29,560	52,24,38,46,730	57,30,19,40,945	23,86,29,560	52,24,38,46,730	57,30,19,40,945	
6	Line and cable net works	10.6	80,69,29,51,856	-	33,32,16,10,669	50,60,19,656	33,82,76,30,325	46,86,53,21,531	50,60,19,656	33,82,76,30,325	46,86,53,21,531	
7	Vehicles	10.7	25,74,69,877	-	25,74,69,877	27,17,010	19,68,42,555	6,06,27,322	27,17,010	19,68,42,555	6,06,27,322	
8	Furniture and fixture	10.8	19,14,91,303	-	10,30,51,292	(23,02,043)	10,07,49,249	9,07,42,054	(23,02,043)	10,07,49,249	9,07,42,054	
9	Office Equipment	10.9	1,37,32,93,328	-	58,40,24,895	4,94,305	58,45,19,200	78,87,74,128	4,94,305	58,45,19,200	78,87,74,128	
10	Total [1 to 9]	10	4,43,87,29,95,244	-	1,16,52,20,02,388	78,55,57,712	1,17,30,75,60,100	3,26,56,54,35,144	78,55,57,712	1,17,30,75,60,100	3,26,56,54,35,144	
11	Capital Exp. Resulting in assets not belonging to the board	11.1	3,34,80,820	-	1,48,30,564	-	1,48,30,564	1,86,50,256	-	1,48,30,564	1,86,50,256	
12	Spare units/ service units	11.2	7,34,43,444	-	6,82,40,087	-	6,82,40,087	52,03,357	-	6,82,40,087	52,03,357	
13	Capital spares at Generating stations	11.3	44,11,82,226	-	9,23,05,593	-	9,23,05,593	34,88,76,633	-	9,23,05,593	34,88,76,633	
14	Assets Transferred inward	11.4, 11.9	-	-	(1,02,876)	-	(1,02,876)	1,02,876	-	(1,02,876)	1,02,876	
15	Total [11 to 14]	11	54,81,06,480	-	17,52,73,368	-	17,52,73,368	37,28,33,122	-	17,52,73,368	37,28,33,122	
16	Total [10 + 15]	10 & 11	4,44,42,11,01,734	-	1,16,69,72,75,756	78,55,57,712	1,17,48,28,33,468	3,26,56,54,35,144	78,55,57,712	1,17,48,28,33,468	3,26,56,54,35,144	
17	Assets Not in Use	16	1,13,19,36,617	-	67,17,67,452	-	67,17,67,452	46,01,69,165	-	67,17,67,452	46,01,69,165	
18	Total Assets including not in use (16+17)		4,45,55,30,38,351	-	1,17,36,90,43,208	78,55,57,712	1,18,15,46,00,920	3,27,19,84,37,431	78,55,57,712	1,18,15,46,00,920	3,27,19,84,37,431	

Note No 4 (Contd.)  
Intangible Assets (Non-Current)

PARTICULARS	Account Code	GROSS BLOCK		AMORTISATION		NET BLOCK	
		Gross carrying value as at	IND AS Adjustments	Accumulated depreciation as at	IND AS Adjustments	Accumulated depreciation as at	IND AS Adjustments
		31-03-2015	01-04-2015	31-03-2015	01-04-2015	01-04-2015	01-04-2015
1	Software	18.3	58,05,16,336	-	23,25,99,979	23,25,99,979	34,79,16,357
	Total		58,05,16,336	-	23,25,99,979	23,25,99,979	34,79,16,357



Note No 5

Capital Work In Progress (Non-Current)

		(Amount in ₹)			
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Capital works in progress	14	11,78,75,62,019	16,56,24,72,691	17,01,63,64,362
2	Interest capitalized during construction	19	2,83,60,78,571	3,82,69,16,332	3,77,16,54,456
3	Contracts in progress	15.1	4,06,88,80,791	8,47,10,05,841	10,95,23,87,472
4	Revenue exp. pending allocation over capital works	15.2	71,57,10,957	64,19,66,317	82,10,11,362
5	Working of machinery for capital works	15.3	5,84,22,271	4,89,45,105	5,33,65,169
6	Expenditure on Shahpurkandi	15.4	7,13,18,71,876	6,42,72,91,406	5,58,96,25,630
7	Construction facility	15.6	(97,34,382)	(93,32,264)	(93,32,264)
8	<b>Total (3 to 7)</b>	—	<b>11,96,51,51,513</b>	<b>15,57,98,76,405</b>	<b>17,40,70,57,369</b>
9	Stock of capital materials at construction stores	22	4,97,02,50,283	5,08,12,14,348	3,51,77,23,709
10	Material at capital locations, capital material pending inspection and capital material in transit	22.640, 22.660 & 22.680	15,90,41,834	12,33,38,772	1,44,56,56,346
11	<b>Total (9 + 10)</b>		<b>5,12,92,92,117</b>	<b>5,20,45,53,120</b>	<b>4,96,33,80,055</b>
12	<b>Total (1+2+8+11)</b>		<b>31,71,80,84,220</b>	<b>41,17,38,18,548</b>	<b>43,15,84,56,242</b>

- 5.1 Capital Work In Progress also includes pre-operative expenses i.e. expenses capitalized in the previous years. Capital Work In Progress also includes expenditure on BBMB works to the tune of Rs. 32.42 crore, which will be transferred to Property, Plant and Equipment on receipt of information from BBMB.
- 5.2 Capital Works In Progress also include Rs. 101.58 crore on SYL Project held in abeyance due to inter state water dispute.
- 5.3 No Interest has been capitalised on the expenditure booked under SYL Scheme and the expenditure incurred by BBMB.
- 5.4 Expenditure on Supply-cum-Erection works have been treated as work in progress as per accounting policy [Note 2].
- 5.5 The contract in progress also include the value of works which have been executed under RGGVY and RTW schemes and will be transferred to Property, Plant and Equipment on finalisation/ approval of Bills of Quantity (BOQ) by the competent authority.

Note No 6

Financial Assets - Investments (Non-Current)

		(Amount in ₹)			
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Other Investment at cost unquoted (other than fund) Bonds	20.210 to 291 except 20.280	1,08,940	1,08,940	
2	<b>Total (1)</b>	20.2	<b>1,08,940</b>	<b>1,08,940</b>	
3	Investment in (Subsidiary) SPV- Glidderbaha Power Ltd. (50,000 shares @ Rs. 10 each) fully paid	20.3	5,00,000	5,00,000	5,00,000
4	Investment in (Subsidiary) - Punjab Thermal Generation Limited (50,000 shares @ Rs. 10 each on 20-7-13) fully paid	20.3	5,00,000	5,00,000	5,00,000
5	<b>Total (3 + 4)</b>	20.3	<b>10,00,000</b>	<b>10,00,000</b>	<b>10,00,000</b>
6	<b>Total (2 + 5)</b>		<b>11,08,940</b>	<b>11,08,940</b>	<b>10,00,000</b>

Note No 6.1

Investment includes amount of Rs. 1,08,940 on account of share capital of joint venture company i.e. M/s Bengal Birbhum Coalfields Limited.






Note No 7

Financial Assets - Loans (Non-Current)

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
	<b>Unsecured, considered good</b>				
1	Loan to staff	27.1	1,83,74,483	1,90,13,319	87,44,225
2	Loan to licensees- GPL - Related Party	27.300	12,01,00,000	12,01,00,000	12,01,00,000
3	Related party - PSTCL, with interest	27.310	4,95,57,45,100	4,95,57,45,100	4,95,57,45,100
4	Related party - Loan to PSTCL (11 KV VCBs), Interest free	27.311	2,71,06,617	-	-
5	<b>Total (2 to 4)</b>	<b>27.3</b>	<b>5,10,29,51,717</b>	<b>5,07,58,45,100</b>	<b>5,07,58,45,100</b>
6	<b>Total (1 + 5)</b>		<b>5,12,13,26,200</b>	<b>5,09,48,58,419</b>	<b>5,08,45,89,325</b>

Note No 7.1

As notified vide notification dated 24-12-2012 of Govt. of Punjab, loan availed prior to 16.04.2010 amounting to Rs. 250 crore repayable during 2010-11 and Rs. 350 Crore repayable during 2011-12 are vested with PSTCL and shown under the head Loans in the balance sheet as these loans were repaid by PSPCL. It also includes the adjustment of interest on such Loans.

Note No 7.2

Interest free loan given to PSTCL amounting to Rs. 7,59,28,898/-. This loan is shown at its fare value of Rs. 2,71,06,617/- and remaining amount of Rs. 4,88,22,281/- shown as deferred cost / asset under Note 10 "Other Non-Current Assets".

Note No 8

Financial Assets - Others (Non-Current)

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Investment against fund-FD (more than 12 months)	20.100	5,51,00,000	2,81,00,000	2,40,00,000
2	Sundry Debtors - Trading account	28.1	51,40,458	51,40,458	51,33,501
3	Fuel related receivables & claims - Grade difference of coal (net provision for loss on grade difference)	28.511 & 28.512	14,71,76,390	11,28,59,684	4,68,48,257
4	Railway claims for - coal	28.513 & 28.514	17,82,78,293	15,87,78,024	6,59,74,432
5	Railway claims for - Others	28.515 to 28.599 except 28.561	41,75,52,846	36,58,00,675	37,71,29,302
6	Payment on account of additional levy or commission pending with Govt for refund	28.561	3,91,46,36,262	3,91,46,36,262	3,91,46,36,262
7	<b>Total (3 to 6)</b>	<b>28.5</b>	<b>4,65,76,43,791</b>	<b>4,55,20,74,645</b>	<b>4,40,45,88,253</b>
8	Other claims	28.7	4,85,98,77,577	4,73,21,31,736	4,58,99,21,898
9	Other receivables (except - PSTCL)	28.8	2,02,43,03,929	4,76,56,08,699	2,52,89,19,099
10	Deposit for purchase of Power	28.923	5,91,53,040	91,53,040	91,53,040
11	<b>Total (1 + 2 + 7 to 10)</b>		<b>11,66,12,18,795</b>	<b>14,09,22,08,578</b>	<b>11,56,17,15,791</b>

Note No 8.1

The Other receivables include Losses under Investigation (a/c code 28.870) Rs. 50.98 crore, Cost of shortage of transformer - pending Investigation (a/c code 28.874) Rs. 30.68 crore which are under Investigation and will be cleared as and when the decision from the competent authority is received.

Note No 8.2

PSERC in its Tariff Order disallowed interest on account of diversion of funds. A portion of this disallowance is recoverable from Govt. of Punjab. However, PSEB has paid interest in excess to GOP on its outstanding Loans. Resultantly, Rs. 426.15 crore is the amount of excess interest paid by PSEB to GOP upto 2009-10. GOP approached APTEL against orders of PSERC. Hon'ble APTEL turned down the appeal filed by GOP. Now, GOP had challenged the decision of APTEL in the Supreme Court of India and the case is pending in the Hon'ble Supreme Court. The said recoverable amount to the tune of Rs. 426.15 has been booked under account code 28.730.

*adl*





Note No 9

Other Non-Current Tax Assets

(Amount in ₹)					
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Advance Income tax deduction at source	27.4	66,09,38,239	1,10,41,35,944	1,01,88,40,279
	<b>Total</b>		<b>66,09,38,239</b>	<b>1,10,41,35,944</b>	<b>1,01,88,40,279</b>

Note No 9.1

Detail Amount Of Tax Deducted At Source / Deposited

(Amount in ₹)					
Sr. No	Particulars	Financial Year	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	TDS	As on 16-4-10	48,90,74,642	48,90,74,642	48,90,74,642
2	TDS	2010-11	3,03,59,999	3,03,59,999	3,03,59,999
3	TDS	2011-12	(25,76,47,796)	(25,76,47,796)	(25,76,47,796)
4	TDS	2012-13	15,39,47,297	15,39,47,297	15,39,47,297
5	TDS & MAT	2013-14	34,95,63,214	34,95,63,214	34,95,63,214
6	TDS	2014-15	25,35,42,923	25,35,42,923	25,35,42,923
7	TDS	2015-16	8,52,95,665	8,52,95,665	-
8	TDS	2016-17	(44,31,97,705)	-	-
	<b>Total</b>		<b>66,09,38,239</b>	<b>1,10,41,35,944</b>	<b>1,01,88,40,279</b>

Note No 10

Other Non-Current Assets

(Amount in ₹)					
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Acquiring the title and start mining operation of PCCM - (Exploration and Evaluation expense)	17.2	1,70,54,34,955	1,68,11,18,249	-
2	Expenditure on survey / feasibility studies of project not yet sanctioned	17.3	9,30,10,917	9,01,28,477	8,85,23,904
3	Materials stock excess/shortage pending investigation	22.8	(11,16,38,628)	(10,95,10,968)	(10,95,50,293)
4	Advances to Suppliers/ Contractors (Capital) - Secured, considered good	25	2,20,17,04,270	1,79,57,13,613	1,88,82,02,753
5	Deferred Asset/Cost - IND AS Adjustment	28.894	4,88,22,281	-	-
6	Deposits	28.9 except 28.943, 28.945, 28.923, 28.930	2,05,21,84,001	1,45,30,64,848	1,24,84,39,297
7	Deposits with Sevak machine receivable from other Divns.	28.943	5,00,98,486	24,55,85,888	1,49,93,127
8	Deposits under inter connectivity scheme receivable from other Divns.	28.945	-	25,23,469	59,18,977
9	Inter Unit Accounts	30 to 37	6,07,16,07,860	3,93,47,19,716	2,23,89,98,650
10	Inter Unit Accounts - Balance prior to 1-4-1986	39	-	7,02,84,578	7,11,86,008
11	<b>Total (IUT) (9+10)</b>		<b>6,07,16,07,860</b>	<b>4,00,50,04,294</b>	<b>2,31,01,84,658</b>
12	<b>Less:</b>				
12.1	Liability for credits awaiting IUT	46.941	2,26,14,67,780	2,68,31,23,436	1,46,57,31,304
12.2	Credit pertaining to other Divisions - Sevak machine	46.944	19,97,55,331	99,85,935	11,36,469
12.3	Credit pertaining to other Divisions	46.945	1,92,460	83,60,715	2,73,34,911
12.4	<b>Total (12)</b>	46.9	<b>2,46,14,15,571</b>	<b>2,70,14,70,086</b>	<b>1,49,42,02,684</b>
13	<b>Total (IUT) - NET (7+8+11-12)</b>		<b>3,66,02,90,775</b>	<b>1,55,16,43,565</b>	<b>83,68,94,078</b>
14	<b>Total (1 to 6 + 13)</b>		<b>9,64,98,08,571</b>	<b>6,46,21,57,784</b>	<b>3,95,25,09,739</b>

Note No 10.1

Rs. 71.67 crore included in the GH- 28.934 is on account of security deposit with lease financiers pending final adjustments.

Note No 10.2

Shortages found on physical verification of stocks are booked under the head "Stock shortages pending investigation" (Account Code 22.8). These shortages are recoverable from the persons responsible or written off as the case may be, on completion of investigations.




**Note No 13**
**Financial Assets - Trade Receivables (Current)**

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
<b>A</b>	<b>Un-secured, considered good</b>				
1	Sundry debtors for sale of power	23.1	13,42,70,17,640	12,54,09,55,955	10,45,96,42,974
2	Less :- Provision for doubtful Trade receivables	23.9	53,70,80,705	50,16,38,238	41,83,85,719
3	<b>Total (1-2)</b>		<b>12,88,99,36,935</b>	<b>12,03,93,17,717</b>	<b>10,04,12,57,255</b>
4	Sundry debtors for interstate sale of power	23.6	1,18,74,34,345	1,07,60,29,221	98,89,14,506
5	Sundry debtors Misc. receipts from consumers	23.7	1,31,27,74,458	1,30,26,63,551	1,23,80,57,499
6	Sundry debtors Cross Subsidy Surcharge	23.8	1,84,14,129	16,69,24,541	32,70,21,338
7	<b>Sundry debtors for:</b>				
7.1	Sundry debtors for - Elec. Duty	23.2	7,63,46,22,516	6,31,31,64,441	5,04,20,67,130
7.2	Sundry debtors for - Elec. Duty DSSF	23.2	4,67,73,73,458	3,86,48,33,008	3,05,86,65,423
7.3	Sundry debtors for - Octroi	23.2	1,26,01,70,348	1,07,40,26,579	91,45,06,070
7.4	Sundry debtors for - IDF	23.2	1,82,54,61,958	90,80,67,437	-
7.5	Sundry debtors for - Cow Cess	23.2	18,95,394	-	-
7.6	<b>Total (7)</b>	<b>23.2</b>	<b>15,39,95,23,674</b>	<b>12,16,00,91,465</b>	<b>9,01,52,38,623</b>
<b>B</b>	<b>Considered Doubtful</b>				
1	Dues from permanently disconnected consumers (net off security deposit forfeited)	23.5	2,53,23,29,976	2,43,22,46,040	2,27,14,68,873
2	Less :- Provision for doubtful Trade receivables	23.9	1,89,92,47,483	1,82,41,84,530	1,70,36,01,655
3	<b>Total (1-2)</b>		<b>63,30,82,493</b>	<b>60,80,61,510</b>	<b>56,78,67,218</b>
4	<b>Total (A + B)</b>	<b>23</b>	<b>31,44,11,66,034</b>	<b>27,35,30,88,005</b>	<b>22,17,83,56,439</b>

**Note No 13.1**

The amount outstanding against the bills issued upto previous year has been considered as more than one year and remaining Trade Receivables outstanding for less than one year.

**Note No 13.2**

Debtor are secured and considered good to the extent of security deposit received from the respective consumers.

**Note No. 14**
**Financial Assets - Cash And Cash Equivalents**

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Investment against fund - FD (Remaining maturity less than 3 months)	20.100	3,79,67,503	10,87,89,530	9,27,89,001
2	Investment other than fund - Fixed Deposits	20.280	1,32,37,15,666	1,83,41,31,055	1,95,18,20,621
3	<b>Total (1 + 2)</b>		<b>1,36,16,83,169</b>	<b>1,94,29,20,585</b>	<b>2,04,46,09,622</b>
4	Cash in hand & Postage Stamps in Hand	24.110 & 24.120	47,02,486	34,78,254	41,87,602
5	Cash imprest with staff	24.2	14,59,631	14,05,069	13,41,647
6	Balances with banks	24.110, 24.111, 24.112, 24.3 & 24.4	78,50,64,280	1,18,01,22,918	1,01,56,44,046
7	Remittance to HO in transit account	24.5 & 24.6	70,16,28,319	1,26,88,30,171	1,32,12,32,288
8	<b>Total (4 to 7)</b>	<b>24</b>	<b>1,49,28,54,716</b>	<b>2,45,38,36,412</b>	<b>2,34,24,05,583</b>
9	<b>Total (3 + 8)</b>		<b>2,85,45,37,885</b>	<b>4,39,67,56,997</b>	<b>4,38,70,15,205</b>

**Note No 14.1**

The above includes Rs. 16.27 crore unutilised funds repayable under RGGVY scheme.

**Note No 14.2**

The fixed deposits of company have been pledged against the overdraft limit. The outstanding amount of overdraft availed as on 31-03-2017 is Rs. 113.57 crore.




Current Assets  
Note No 11  
Inventories

						(Amount in ₹)
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015	
1	Stores and Spares					
(i)	Fuel Stock					
a)	Coal Stock	21.101	5,00,62,64,529	6,64,37,61,997	4,64,12,55,030	
b)	Coal mill rejects stock account	21.102	1,71,69,627	60,29,491	24,26,984	
c)	Oil stock - furnance oil	21.105	15,01,16,004	18,92,91,380	21,39,85,257	
d)	Oil stock-Diesel/LDO/LSHS	21.106	4,23,77,048	3,18,60,643	7,87,40,904	
e)	Coal In Transit	21.121	18,14,86,096	15,21,35,939	39,00,86,990	
f)	<b>Total (a to e)</b>	<b>21.1</b>	<b>5,39,74,13,304</b>	<b>7,02,30,79,450</b>	<b>5,32,64,95,165</b>	
g)	Fuel stock excess/shortage pending Investigation	21.2	(5,68,746)	74,783	49,058	
h)	<b>Total (1)</b>	<b>21</b>	<b>5,39,68,44,558</b>	<b>7,02,31,54,233</b>	<b>5,32,65,44,223</b>	
2	Material & Spares					
a)	Stock of materials at O&M stores, Insurance stock / spares	22.1, 22.62 & 22.63	1,50,27,83,777	1,62,93,23,430	1,71,93,15,507	
b)	Materials at site at O&M locations	22.650	30,01,84,134	33,18,59,206	38,21,25,080	
c)	Materials pending inspection (O&M)	22.670	-	-	23,42,017	
d)	Materials in transit (O&M)	22.690	45,33,416	1,55,391	7,79,108	
e)	<b>Total (a to d)</b>		<b>1,80,75,01,327</b>	<b>1,96,13,38,027</b>	<b>2,10,45,61,712</b>	
3	Other materials accounts	22.7	16,74,84,588	22,20,60,302	19,16,56,233	
4	Difference due to revaluation	22.9	76,10,088	30,02,424	11,64,615	
5	<b>Total (Material &amp; Spares) (2 to 4)</b>		<b>1,98,25,96,003</b>	<b>2,18,64,00,753</b>	<b>2,29,73,82,560</b>	
6	<b>Total (1 + 5)</b>		<b>7,37,94,40,561</b>	<b>9,20,95,54,986</b>	<b>7,62,39,26,783</b>	

Note No 12

Financial Assets - Investments (Current)

						(Amount in ₹)
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015	
1	Other Investment at cost unquoted (other than fund) - Bonds	20.210 to 291 except 20.280, 20.270	-	-	33,78,778	
2	Less:- Provosion for Loss on Investments	20.9	-	-	4,30,902	
3	<b>Total (1-2)</b>		<b>-</b>	<b>-</b>	<b>29,47,876</b>	



Note No 15

Financial Assets - Bank Balances (Other Than Cash And Cash Equivalents)

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Investment against fund - FD	20.100	10,90,97,159	2,21,000	-
	<b>Total</b>		<b>10,90,97,159</b>	<b>2,21,000</b>	<b>-</b>

Note No 16

Financial Assets - Loans (Current)

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
	<b>Unsecured - Considered Good</b>				
1	Related Party - PSTCL	27.310	-	-	99,11,49,020
	<b>Total</b>		<b>-</b>	<b>-</b>	<b>99,11,49,020</b>

Note No 17

Financial Assets - Others (Current)

(Amount in ₹)

Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Provision for unbilled revenue	23.4	16,49,64,06,627	15,93,81,65,028	12,16,61,91,021
2	Interest accrued on deposits	28.2	2,39,55,126	2,35,97,728	2,35,78,307
3	Interest accrued but not due on staff & other loans (Including Investments)	28.3	7,25,11,993	7,56,96,227	8,55,00,170
4	Amount recoverable from employees	28.4	6,50,73,459	5,19,62,429	4,72,83,503
5	Carrying Cost recoverable from State Government	28.620	3,12,48,77,587	2,99,69,77,587	3,79,95,77,587
6	Subsidy receivable from State Govt. for free supply to Scheduled Cast/ Agricultural Power consumes	28.6 except 28.620	30,11,56,75,918	24,35,29,75,918	15,21,59,75,918
7	<b>Total (5 + 6)</b>	<b>28.6</b>	<b>33,24,05,53,505</b>	<b>27,34,99,53,505</b>	<b>19,01,55,53,505</b>
8	Receivables from PSTCL - Inter Corporation Transactions (ICT)	28.8 & 46.9	60,39,58,628	52,15,06,047	88,03,97,342
9	<b>Total (1 to 4 + 7 + 8)</b>		<b>50,50,24,59,338</b>	<b>43,96,08,80,964</b>	<b>32,21,85,03,848</b>
10	Interest accrued but not due on staff & other loans (Including Investments) - IND AS Adjustment				15,21,403
11	<b>Total (9 + 10)</b>		<b>50,50,24,59,338</b>	<b>43,96,08,80,964</b>	<b>32,22,00,25,251</b>

*ad*



**Note No 17.1**

An amount of Rs. 47,70,24,581/- under Inter Corporation Transaction(ICT) heads is payable to Punjab State Power Corporation Limited as per the books of Punjab State Transmission Corporation Limited and Rs. 60,39,58,628/- are receivable from Punjab State Transmission Corporation Limited as per books of accounts of Punjab State Power Corporation Limited which is hereby reconciled and confirmed except Rs. 12,69,34,047/- which is under reconciliation. The abstract of ICT is as under:

Sr. No	Particulars	Account Code	(Amount in ₹)		
			As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015—
1	ICT - Capital Expenditure	28.881	20,12,85,275	20,12,85,275	20,12,85,275
2	ICT - Material	28.882	69,88,10,227	66,74,97,268	65,23,34,488
3	ICT - Personnel	28.883	21,30,60,961	21,14,54,730	21,10,98,662
4	ICT - Cash	28.884	(69,42,81,062)	(69,42,81,062)	(69,42,81,062)
5	ICT - Others	28.885	3,01,88,54,605	2,99,87,99,801	2,97,02,73,766
6	ICT- Leave Encashment	28.887	15,34,76,672	5,17,05,910	15,09,23,885
7	ICT-Leave Encashment	28.888	-	-	-
8	ICT -Fixed Medical/Medical Reimbursement & LTC	28.890	-	-	-
9	ICT- Fixed Med/Reimb of Med. & LTC to Pensioners	28.893	94,12,315	94,12,315	93,62,315
10	<b>Total ICT Receivables (1 to 9)</b>	<b>28.8</b>	<b>3,60,06,18,993</b>	<b>3,44,58,74,237</b>	<b>3,50,09,97,329</b>
11	ICT Credit- Payables	46.946	2,97,04,81,722	2,90,39,57,926	2,60,07,17,530
12	ICT Credit- Payables	46.947	30,54,251	-	-
13	ICT Credit- Material	46.959	2,31,24,392	2,04,10,264	1,98,82,457
14	<b>Total ICT Payables (11 to 13)</b>	<b>46.9</b>	<b>2,99,66,60,365</b>	<b>2,92,43,68,190</b>	<b>2,62,05,99,987</b>
15	<b>Net Receivables (28.8 - 46.9) (S.No 10 - 14)</b>		<b>60,39,58,628</b>	<b>52,15,06,047</b>	<b>88,03,97,342</b>

**Note No 18**
**Other Current Assets**

Sr. No	Particulars	Account Code	(Amount in ₹)		
			As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Advances to O&M suppliers / contractors - Capital Advances - Secured, Considered Good	26.1 to 26.7	57,29,79,849	8,98,31,523	50,93,59,391
2	Advances for fuel supplies	26.8	90,62,43,905	1,15,67,89,993	1,19,29,47,484
3	Advances to staff - Interest Free	27.2	1,32,73,651	1,86,19,784	2,20,12,255
4	Advances - others	27.8	3,90,751	3,90,751	3,99,356
5	Prepaid Expenses	28.820	71,66,749	55,20,215	78,44,727
6	<b>Total (1 to 5)</b>		<b>1,50,00,54,905</b>	<b>1,27,11,52,266</b>	<b>1,73,25,63,213</b>
7	Advance to Staff - IND AS Adjustment		-	(25,010)	(25,010)
8	<b>Total (6 + 7)</b>		<b>1,50,00,54,905</b>	<b>1,27,11,27,256</b>	<b>1,73,25,38,203</b>



Equity

Note No 19

Equity Share Capital

Sr. No	Particulars	Account Code	(Amount in ₹)			
			As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015	
1	Authorised Capital					
	(i) 2,000 Crore (2000 crore) Equity shares of Rs. 10/- each		2,00,00,00,00,000	2,00,00,00,00,000	2,00,00,00,00,000	
2	Issued, subscribed and full paid up					
	(i) 6081474259 (6081474259) Equity shares of Rs. 10/- each fully paid	54.5	60,81,47,42,590	60,81,47,42,590	60,81,47,42,590	
	Total (Z)		60,81,47,42,590	60,81,47,42,590	60,81,47,42,590	

- 19.1 The Company has one class of equity shares having a face value of Rs. 10 each. Each shareholder is eligible for one vote per share held. Company has no preference share.
- 19.2 During the year, the company has neither issued nor bought back any equity shares.
- 19.3 Details of shareholders holding Equity share in the company

Sr. No.	Name	Class of Share	As at 31st March, 2017		As at 1st April, 2015	
			No. of Share Holding	Percentage of Share Holding	No. of Share Holding	Percentage of Share Holding
	Serv Sh./S.		6,08,14,24,259	99.9990	6,08,14,24,259	99.9990
1	Governor of Punjab	Equity Shares	10,000	0.0002	-	-
2	A. Venu Prasad, IAS	Equity Shares	5,000	0.0001	5,000	0.0001
3	Sarvesh Kaushal, IAS	Equity Shares	5,000	0.0001	5,000	0.0001
4	Satish Chandra, IAS	Equity Shares	5,000	0.0001	-	-
5	Varun Roojiam, IAS	Equity Shares	5,000	0.0001	-	-
6	Pritpal Singh, PCS	Equity Shares	5,000	0.0001	-	-
7	Krishan Kumar, IAS	Equity Shares	5,000	0.0001	-	-
8	Karan Deep Chaudhri	Equity Shares	5,000	0.0001	5,000	0.0001
9	Subash Chand Arora	Equity Shares	5,000	0.0001	5,000	0.0001
10	U K Panda	Equity Shares	5,000	0.0001	10,000	0.0002
11	Vinai Mahajan, IAS	Equity Shares	-	-	5,000	0.0001
12	Anirudh Tewari, IAS	Equity Shares	-	-	5,000	0.0001
13	Narinder Singh Brar, PCS	Equity Shares	-	-	5,000	0.0001
14	Anuraag Verma, IAS	Equity Shares	-	-	5,000	0.0001
15	Anurag Agarwal, IAS	Equity Shares	-	-	5,000	0.0001
16	D. P. Reddy, IAS	Equity Shares	-	-	5,000	0.0001
17	Arun Sekri, IAS	Equity Shares	-	-	5,000	0.0001
18	Jaspal Singh, IAS	Equity Shares	-	-	5,000	0.0001
	TOTAL		6,08,14,24,259	100.0000	6,08,14,24,259	100.0000

- 19.4 Share holders other than governor of punjab are nominees of punjab government. Whole of the equity share capital of the company is held by Government of Punjab and the above mentioned officers who are nominated by Government of Punjab to hold shares on its behalf.



Note No 20

Other Equity

		(Amount in ₹)			
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
a)	Capital Reserve	56.2			
1	Opening Balance		87,50,73,52,600	87,50,73,52,600	87,50,73,52,600
2	Add : Addition during the year				
3	Less : Utilized/transferred during the year				
4	Closing Balance		87,50,73,52,600	87,50,73,52,600	87,50,73,52,600
b)	Material cost variance & other reserve	56.3 & 56.6			
1	Opening Balance		35,79,23,546	29,42,19,849	14,57,65,700
2	Add : Addition during the year		15,02,39,013	21,54,97,701	22,10,60,524
3	Less : Utilized/transferred during the year		2,59,93,108	15,17,94,004	7,26,06,375
4	Closing Balance		48,21,69,451	35,79,23,546	29,42,19,849
c)	General Reserve	56.1			
1	Opening Balance		20,08,01,954	20,11,50,536	20,11,50,536
2	Add : Addition during the year				
3	Less : Utilized/transferred during the year			3,48,582	
4	Closing Balance		20,08,01,954	20,08,01,954	20,11,50,536
d)	Retained Earnings	38.1			
1	Opening Balance		(32,20,27,50,920)	(15,75,54,61,599)	(16,66,95,83,447)
2	Add : Net Profit/(Loss) after tax for the current year		(28,36,16,73,455)	(16,44,72,89,321)	1,65,90,88,539
3	Less : Utilized/transferred during the year				
4	Less: Transfer to Reserve				
5	IND AS Adjustment				(74,49,66,691)
6	Closing Balance		(60,56,44,24,375)	(32,20,27,50,920)	(15,75,54,61,599)
7	Total		27,62,58,99,630	55,86,33,27,180	72,24,72,61,386

Note No 20.1

The Company has not provided any contingency reserve during the current financial year.

Note No 21

Government Grant, Subsidies & Consumer Contributions

		(Amount in ₹)			
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Govt. grants & subsidies towards cost of capital assets	55.2 & 55.3	37,18,28,280	10,74,20,079	3,41,35,069
2	Consumer Contribution towards capital assets	55.1, 55.4 & 55.5	22,45,95,53,673	14,28,68,33,498	13,14,06,92,726
3	Total (1 + 2)		22,83,13,81,953	14,39,42,53,577	13,17,48,27,795

Note No 21A

Government Grant, Subsidies & Consumer Contributions

		(Amount in ₹)			
Sr. No	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
	Consumer Contribution, grants & subsidies	55			
1	Opening Balance		14,39,42,53,577	13,17,48,27,795	10,65,07,59,397
2	Addition (Net)		9,73,61,43,681	2,04,18,34,392	3,24,82,40,733
3	Deduction (Transferred to Other Income - Note 31)		1,29,90,15,305	82,24,08,610	72,41,72,335
4	Closing Balance		22,83,13,81,953	14,39,42,53,577	13,17,48,27,795



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Note No 22

Financial Liabilities - Borrowings (Non-Current)

(Amount in ₹)

Particulars	Annexure - 'A'	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
<b>A) SECURED LOANS</b>				
(i) Loan from PFC	A(i)	4,09,02,66,762	4,11,53,59,532	3,84,60,42,809
(ii) Loan from REC	A(ii)	33,23,84,24,322	29,22,33,62,256	44,28,62,70,531
<b>Total (A)</b>		<b>37,32,86,91,084</b>	<b>33,33,87,21,788</b>	<b>48,13,23,13,340</b>
<b>B) UNSECURED LOANS</b>				
(i) Non- SLR Bonds	B(i)	3,31,60,00,000	3,31,60,00,000	3,40,00,00,000
(ii) Long & Medium Term Loans from Banks	B(ii) a & b	23,54,86,53,414	26,27,85,68,846	78,20,90,05,190
(iii) Loans from Other Financial Institutions	B(iii)	33,66,30,01,393	26,07,59,17,478	41,54,48,16,632
(iv) Liability for RBI Bonds	B(iv)	-	17,61,60,600	16,23,60,000
(v) Debenture subscription money pending allotment	B(v)	2,72,593	2,81,593	2,70,799
(vi) Loans under Centrally sponsored schemes	B(vi)	33,00,31,063	39,31,57,933	45,62,84,802
(vii) Govt. of Punjab Loan under UDAY Scheme	B(vii)	1,56,28,26,00,000	98,59,72,00,000	-
<b>Total (B)</b>		<b>2,17,14,05,58,463</b>	<b>1,54,83,72,86,450</b>	<b>1,23,77,27,37,423</b>
<b>Total (A+B)</b>		<b>2,54,46,92,49,547</b>	<b>1,88,17,60,08,238</b>	<b>1,71,90,50,50,763</b>

Note No 22.1

Loans from REC/PFC were obtained under different schemes for creation of Property, Plant & Equipment. The assets created with the loans are hypothecated with REC/PFC. These loans are partially guaranteed by the government of Punjab.

Note No 22.2

The company is repaying the loans, as per agreements and reconciliation is made at the time of final settlement.





Annexure 'A' to Note 22 "Non-Current Financial Liabilities - Borrowings" & Note - 27 "Current Financial Liabilities - Others"

Particulars	Acct. Code	(Amount in ₹)														
		2	3	4	5	6	7	8	9	10	11	12				
<b>A SECURED LONG TERM BORROWINGS</b>																
<b>TERM LOANS FROM FINANCIAL INSTITUTIONS :</b>																
<b>LOANS FROM PFC</b>																
At 9.00%-11.50% p.a. loan under R-APOR Scheme Part-A from Govt. of India/PFC Ltd. secured against hypothecation of assets & guaranteed by Govt. of Punjab and Default Escrow repayable in 10 years in monthly instalments (10 instalments from June to March every year).	53.731		1,70,82,58,800			1,70,82,58,800										1,59,40,58,800
At 9.00%-11.50% p.a. loan under R-APOR Scheme Part-B from Govt. of India/PFC Ltd. secured against hypothecation of assets and guaranteed by Govt. of Punjab and Default Escrow repayable in 20 years in monthly instalments (10 instalments from June to March every year).	53.732		2,40,81,00,732	2,60,92,770		2,38,20,07,962	2,40,71,00,732									2,23,95,65,000
At 12.50% p.a. loan for improvement of Sultanpur Toddi Distribution Scheme from PFC secured against hypothecation of assets and default escrow.	53.801						1,17,98,059									1,24,19,009
<b>Total (i)</b>			4,11,63,59,532	2,60,92,770		4,09,02,66,762	4,12,71,57,591									3,84,60,42,809
<b>(ii) LOANS FROM REC</b>																
At 7.00%-12.75% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against Punjab State Govt. Guarantee, Default Escrow & hypothecation of assets repayable in 10/12 years in equal quarterly/yearly instalments.	53.301		1,34,57,72,866	1,27,91,62,484		6,66,10,362	4,06,23,77,150									3,94,36,38,189
11.00%-12.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against hypothecation of future assets & Default Escrow repayable in 10 years in equal quarterly/yearly instalments.	53.301		97,13,44,717	13,51,70,871		83,61,73,846	1,10,54,50,387									88,64,59,031
11.50%-12.25% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against 30% Punjab Govt. Guarantee & hypothecation of 100% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthly/quarterly/yearly instalments.	53.301		2,79,58,51,159	64,22,14,583		2,15,36,36,176	8,16,10,88,614									7,39,49,81,691
10.90%-13.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against hypothecation of 100% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthly/quarterly/yearly instalments.	53.301		33,23,16,37,313	3,04,96,33,395		30,18,20,03,918	40,10,23,34,317									32,06,11,91,620
9%-9.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. secured against Punjab Govt. Guarantee & hypothecation of 50% existing assets 80% future assets repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthly/quarterly/yearly instalments.	54.301															
<b>Total (ii)</b>			38,34,46,06,065	5,10,61,81,733		33,23,84,24,272	53,43,13,50,468									
<b>TOTAL (A) (i)+(ii)</b>			42,46,05,65,597	5,13,82,74,503		37,33,86,91,034	57,55,84,08,059									
<b>B UNSECURED LONG TERM BORROWINGS</b>																
<b>BONDS</b>																
Non-SLR BONDS guaranteed by Govt. of Punjab:																
2008-09 1st Series @ 9.40% repayable on 08.07.2018			1,12,60,00,000			1,12,60,00,000										1,13,10,00,000
2008-09 2nd Series @ 10.15% repayable on 29.01.2019			1,94,60,00,000			1,94,60,00,000										2,02,50,00,000
2009-10 1st Series @ 9.01% repayable on 07.09.2019			24,40,00,000			24,40,00,000										24,40,00,000
<b>Total (i)</b>			3,31,60,00,000			3,31,60,00,000										3,40,00,00,000
<b>ii LONG &amp; MEDIUM TERM LOANS FROM BANKS</b>																
<b>(a) LONG TERM LOANS FROM BANKS :</b>																
At Base Rate + 2.00% loan from Bank of India guaranteed by Govt. of Punjab & default escrow repayable in 28 equal quarterly instalments starting from Jan. 2015	53.510		1,69,64,26,000	35,71,44,000		1,33,92,82,000	2,05,35,70,000									2,05,35,70,000



Standalone Financial Statements

52

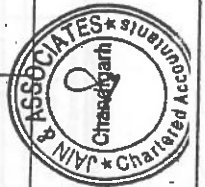
Annexure 'A' to Note 27 "Non-Current Financial Liabilities - Borrowings" & Note - 27 "Current Financial Liabilities - Others"

Sl. No.	Particulars	Acct. Code	(Amount in ₹)								
			Total Long term Borrowing (As on March 31, 2017)	Current Maturities	Non Current Liability (As at March 31, 2017)	Total Long term Borrowing (As on March 31, 2018)	Current Maturities	Non Current Liability (As at March 31, 2018)	Total Long term Borrowing (As at April 01, 2018)		
1		3		5	6	7	8	9	10	11	12
2	At Base Rate+ 2.00% loan from Bank of India guaranteed by Govt. of Punjab & default escrow repayable in 84 equal monthly instalments starting from Jan'2017	53.510	2,89,29,00,000	42,84,00,000	2,46,45,00,000	3,00,00,00,000	3,00,00,00,000	3,00,00,00,000	3,00,00,00,000		3,00,00,00,000
3	At Base Rate+ 2.00% loan from Bank of India guaranteed by Govt. of Punjab & default escrow repayable in 84 equal monthly instalments starting from Oct'2017	53.510	3,00,00,00,000	21,42,00,000	2,78,58,00,000	3,00,00,00,000	3,00,00,00,000	3,00,00,00,000	3,00,00,00,000		3,00,00,00,000
4	At Base Rate+ 2.00% loan from Bank of India guaranteed by Govt. of Punjab & default escrow repayable in 84 equal monthly instalments starting from Aug'2018	53.510	2,00,00,00,000		2,00,00,00,000	2,00,00,00,000	2,00,00,00,000	2,00,00,00,000	2,00,00,00,000		2,00,00,00,000
5	At Base Rate+ 2.00% loan from Dena Bank guaranteed by Govt. of Punjab & default escrow repayable in 84 equal monthly instalments starting from Feb'2018	53.512	2,00,00,00,000	4,78,00,000	1,95,22,00,000	2,00,00,00,000	2,00,00,00,000	2,00,00,00,000	2,00,00,00,000		2,00,00,00,000
6	At Base Rate+ 1.75% loan from UCO Bank guaranteed by Govt. of Punjab & default escrow repayable in 28 equal quarterly instalments starting from March'2019	53.509	2,50,00,00,000		2,50,00,00,000	2,50,00,00,000	2,50,00,00,000	2,50,00,00,000	2,50,00,00,000		2,50,00,00,000
7	At Base Rate+ 1.75% loan from Syndicate Bank guaranteed by Govt. of Punjab & default escrow repayable in 28 equal monthly instalments starting from March'2019	53.515	2,00,00,00,000		2,00,00,00,000	2,00,00,00,000	2,00,00,00,000	2,00,00,00,000	2,00,00,00,000		2,00,00,00,000
8	At Base Rate+ 1.75% loan from Punjab National Bank guaranteed by Govt. of Punjab & default escrow repayable in 28 equal quarterly instalments starting from September'2018	53.503	3,00,00,00,000		3,00,00,00,000	3,00,00,00,000	3,00,00,00,000	3,00,00,00,000	3,00,00,00,000		3,00,00,00,000
9	At 8.45% p.a. with 3 year reset clause loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from Dec'2008	50.503							21,42,82,000	21,42,82,000	21,42,82,000
10	At SBI PIR-2.00% p.a. with 3 year reset clause loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from Oct'2009	53.503							21,42,82,000	21,42,82,000	21,42,82,000
11	At SBI PIR-2.00% p.a. with 3 year reset clause loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from Dec'2012	53.503							1,49,99,99,988	1,49,99,99,988	1,49,99,99,988
12	At Base Rate+ TPID.50%+Spd(1.0%) loan from Punjab National Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from March'2014	53.503	1,60,71,42,846	42,85,71,432	1,17,85,71,414	2,03,57,14,278	42,85,71,432	1,60,71,42,846	1,92,85,71,420	42,85,71,432	2,03,57,14,278
13	At SBI PIR-2.00% p.a. with 3 year reset clause loan from Bank of Maharashtra against the security of Default Escrow repayable in 7 yearly instalments starting from Dec'2010	53.519				14,28,58,000	14,28,58,000		28,57,15,000	14,28,57,000	14,28,58,000
14	At SBI PIR-2.25% p.a. with 3 year reset clause loan from Bank of Maharashtra against the security of Default Escrow repayable in 84 equal monthly instalments starting from Feb'2011	53.519				26,22,00,000	26,22,00,000		40,50,00,000	14,28,00,000	26,22,00,000
15	At SBI PIR-2.00% p.a. with 3 year reset clause loan from Bank of Rajasthan now ICICI Bank against the security of Default Escrow repayable in 84 equal monthly instalments starting from Jan'2010	53.516				7,50,00,025	7,50,00,025		17,50,00,021	9,99,99,996	7,50,00,025
16	At SBI PIR-2.25% p.a. with 3 year reset clause loan from Bank of Rajasthan now ICICI Bank against the security of Default Escrow repayable in 84 equal monthly instalments starting from Feb'2011	53.516				13,09,52,378	13,09,52,378		19,64,28,569	7,14,28,572	12,49,99,997
17	At SBI PIR-2.25% p.a. with 3 year reset clause loan from Allahabad Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from April'2011	53.506				28,57,14,300	28,57,14,300		42,85,71,440	14,28,57,140	28,57,14,300



Particulars

Sl. No.	Particulars	Acct. Code	Total Long term Borrowing (As on March 31, 2017)	Current Maturities	Non Current Liability (As at March 31, 2017)	Total Long term Borrowing (As on March 31, 2016)	Current Maturities	Non Current Liability (As at March 31, 2016)	Total Long term Borrowing (As at April 01, 2015)	Current Maturities	Non Current Liability (As at April 01, 2015)
1	At 5.81 P/B-2.25% p.a. with 3 year reset clause loan from UCO Bank against the security of Default Escrow repayable in 28 equal quarterly instalments starting from May 2013	53.509	1,50,00,00,000	50,00,00,000	1,00,00,00,000	2,00,00,00,000	50,00,00,000	1,50,00,00,000	2,50,00,00,000	50,00,00,000	2,00,00,00,000
	<b>Total (A)</b>		22,19,64,68,846	1,97,61,15,432	20,22,03,53,414	26,20,02,90,969	3,89,67,22,123	22,30,35,68,846	21,65,14,22,160	2,95,70,83,572	18,69,43,36,588
2	<b>MEDIUM TERM LOANS FROM BANKS:</b>										
1	India secured against Default Escrow repayable in 60 equal monthly instalments starting from Dec 2012	50.403				2,58,20,00,000	2,58,20,00,000		4,13,24,00,000	1,55,04,00,000	2,58,20,00,000
2	India secured against Default Escrow repayable in 60 equal monthly instalments starting from July 2013	50.403				61,60,00,000	61,60,00,000		89,20,00,000	27,60,00,000	61,60,00,000
3	India secured against Default Escrow repayable in 60 equal monthly instalments starting from March 2014	50.403				1,90,43,00,000	1,90,43,00,000		2,55,83,00,000	65,40,00,000	1,90,43,00,000
4	At Base Rate+2.00% p.a. (floating) loan from Allahabad Bank against the security of Default Escrow repayable in 20 equal quarterly instalments starting from Sep 2014	50.403							38,25,00,000	9,00,00,000	29,25,00,000
5	India secured against Default Escrow repayable in 60 equal monthly instalments starting from Aug 2014	50.403				2,20,79,00,000	2,20,79,00,000		2,87,03,00,000	66,24,00,000	2,20,79,00,000
6	Guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from July 2014	50.403				2,59,93,00,000	2,59,93,00,000		3,39,87,00,000	80,04,00,000	2,59,93,00,000
7	At Base Rate+2.00% p.a. (floating) loan from Bank of India guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from July 2014	50.403				97,50,00,000	97,50,00,000		1,27,50,00,000	30,00,00,000	97,50,00,000
8	At Base Rate+2.00% p.a. (floating) loan from Vijaya Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from August 2014	50.403							4,32,58,33,336	99,99,99,996	3,32,58,33,340
9	At Base Rate+2.00% p.a. (floating) loan from Indian Overseas Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from August 2014	50.403							6,93,33,33,336	1,59,99,99,996	5,33,33,33,340
10	At Base Rate+2.00% p.a. (floating) loan from Union Bank of India guaranteed by Govt. of Punjab repayable in 20 equal quarterly instalments starting from September 2014	50.403							4,25,00,00,000	1,00,00,00,000	3,25,00,00,000
11	At Base Rate+2.00% p.a. (floating) loan from UCO Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from October 2014	50.403							1,80,00,00,000	39,99,99,996	1,40,00,00,000
12	Guaranteed by Govt. of Punjab repayable in 20 equal quarterly instalments starting from June 2015	50.403							2,00,00,00,000	40,00,00,000	1,60,00,00,000
13	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from May 2014	50.403				3,29,91,66,659	3,29,91,66,659		4,36,91,66,663	1,07,00,00,004	3,29,91,66,659
14	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Jan 2015	50.403				1,46,39,99,990	1,46,39,99,990		1,83,06,66,664	40,00,00,008	1,43,06,66,656
15	At Base Rate+2.00% p.a. (floating) loan from Dena Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014	50.403				1,26,66,66,652	1,26,66,66,652		1,66,66,66,660	40,00,00,008	1,26,66,66,652
16	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014	50.403							1,66,66,66,660	40,00,00,008	1,26,66,66,652
17	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014	50.403							83,33,33,330	20,00,00,004	63,33,33,326



PUNJAB STATE POWER CORPORATION LIMITED

PSPCCL

Annexure 'A' to Note 22 "Non-Current Financial Liabilities - Borrowings" & Note - 27 "Current Financial Liabilities - Others"

Sl. No.	Particulars	Acct. Code	(Amount in ₹)											
			Total Long term Borrowing (As on March 31, 2017)	Current Maturities	Non Current Liability (As at March 31, 2017)	Total Long term Borrowing (As on March 31, 2016)	Current Maturities	Non Current Liability (As at March 31, 2016)	Total Long term Borrowing (As at April 01, 2015)	Current Maturities	Non Current Liability (As at April 01, 2015)			
			4	5	6	7	8	9	10	11	12			
18	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014.	50-403	-	-	-	-	-	-	83,33,33,330	20,00,00,004	63,33,33,326	-	-	-
19	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014.	50-403	-	-	-	-	-	-	83,33,33,330	20,00,00,004	63,33,33,326	-	-	-
20	At Base Rate+2.00% p.a. (floating) loan from Bank of Maharashtra guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from June 2014.	50-403	-	-	-	-	-	-	83,33,33,330	20,00,00,004	63,33,33,326	-	-	-
21	At Base Rate+2.00% p.a. (floating) loan from Indian Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Sep 2014.	50-403	-	-	-	-	-	-	89,33,33,331	20,00,00,004	69,33,33,327	-	-	-
22	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from May 2014.	50-403	-	-	-	-	-	-	5,71,66,66,663	1,40,00,00,004	4,31,66,66,659	-	-	-
23	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Oct 2014.	50-403	-	-	-	-	-	-	2,47,50,00,002	54,99,99,996	1,92,50,00,006	-	-	-
24	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Aug 2015.	50-403	-	-	-	-	-	-	2,75,00,00,000	54,99,99,996	2,20,00,00,004	-	-	-
25	At Base Rate+2.00% p.a. (floating) loan from State Bank of India guaranteed by Govt. of Punjab repayable in 10 equal monthly instalments starting from Aug 2014.	50-403	-	-	-	-	-	-	50,00,00,000	50,00,00,000	-	-	-	-
26	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Jul 2015.	50-403	2,12,19,99,994	-	-	-	-	-	2,49,70,00,000	37,50,00,008	2,12,19,99,997	-	-	-
27	At Base Rate+2.00% p.a. (floating) loan from Vijaya Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Aug 2016.	50-403	-	-	-	-	-	-	39,00,00,000	-	38,00,00,000	-	-	-
28	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Jan 2016.	50-403	-	-	-	-	-	-	4,12,50,00,000	20,75,00,001	3,91,74,99,999	-	-	-
29	At Base Rate+2.00% p.a. (floating) loan from UCO Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Jan 2016.	50-403	-	-	-	-	-	-	1,25,00,00,000	6,24,99,999	1,18,75,00,001	-	-	-
30	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Nov 2016.	50-403	-	-	-	-	-	-	1,50,00,00,000	-	1,50,00,00,000	-	-	-
31	At Base Rate+1.50% p.a. (floating) loan from Central Bank of India guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from August 2016.	50-403	2,90,00,00,000	-	-	-	-	-	2,90,00,00,000	2,90,00,00,000	2,90,00,00,000	-	-	-
32	At Base Rate+1.75% p.a. (floating) loan from State Bank of India guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Jul 2016.	50-403	2,50,00,00,000	-	-	-	-	-	2,50,00,00,000	2,50,00,00,000	2,50,00,00,000	-	-	-
33	At Base Rate+2.00% p.a. (floating) loan from Canara Bank guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from August 2017.	50-403	97,50,00,000	14,67,00,000	82,83,00,000	97,50,00,000	-	-	97,50,00,000	97,50,00,000	97,50,00,000	-	-	-
34	At Base Rate+2.00% p.a. (floating) loan from Oriental Bank of Commerce guaranteed by Govt. of Punjab repayable in 60 equal monthly instalments starting from Oct 2017.	50-403	1,50,00,00,000	-	1,50,00,00,000	2,50,00,00,000	-	-	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000	-	-	-
35	At Base Rate+1.75% p.a. (floating) loan from State Bank of India guaranteed by Govt. of Punjab repayable in 18 equal monthly instalments starting from April 2017.	50-403	1,50,00,00,000	50,00,00,000	1,00,00,00,000	3,00,00,00,000	-	-	1,50,00,00,000	1,50,00,00,000	1,50,00,00,000	-	-	-
TOTAL			3,97,50,00,000	64,67,00,000	3,32,83,00,000	30,91,13,33,295	26,53,63,33,295	3,97,50,00,000	75,16,28,66,637	3,22,21,71,362	59,53,46,66,602	-	-	-
Total (ii) b			26,17,14,68,846	2,62,28,15,432	23,54,86,73,414	57,11,16,24,264	30,83,30,55,418	26,27,85,68,846	96,81,43,88,797	18,60,52,83,607	78,20,90,05,190	-	-	-



- Part 'A' to Note 22 "Non-Current Financial Liabilities - Borrowings" & Note - 27 "Current Financial Liabilities - Others"

Sl. No.	Particulars	Acct. Code	Total Long term Borrowing (As on March 31, 2017)	Current Maturities	Non Current Liability (As at March 31, 2017)	Total Long term Borrowing (As on March 31, 2016)	Current Maturities	Non Current Liability (As at March 31, 2016)	Total Long term Borrowing (As at April 01, 2015)	Current Maturities	Non Current Liability (As at April 01, 2015)
1	<b>LONG AND MEDIUM TERM LOANS FROM OTHER FINANCIAL INSTITUTIONS:</b>										
1	At 12.50% p.a. (fixed) loan from REC Ltd. against the security of interest Escrow repayable in 18 equal monthly instalments starting from June 2016	50.404							1,50,00,00,000		1,50,00,00,000
2	Working Capital Term Loan @ 11.78% p.a. from REC Ltd. With 3 years interest reset clause secured against Punjab State Govt. Guarantee & Default Escrow repayable in 96 monthly instalments starting from April 2014	50.404				2,17,20,69,187	2,17,20,69,187		7,04,45,72,752	1,00,63,67,532	6,03,82,05,220
3	Transitional Loan @ 11.88% p.a. from REC Ltd. With 3 years interest reset clause guaranteed by Govt. of Punjab & Default Escrow repayable in 84 equal monthly instalments starting from March 2016.	50.404									
4	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 33 equal monthly instalments starting from April 2015	50.404							1,94,99,99,996	70,90,90,904	1,24,09,09,092
5	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from July 2016	50.404							1,00,00,00,000		1,00,00,00,000
6	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from July 2016	50.404							1,00,00,00,000		1,00,00,00,000
7	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from August 2016	50.404							1,00,00,00,000		1,00,00,00,000
8	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from September 2016	50.404							4,25,00,00,000		4,25,00,00,000
9	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from October 2016	50.404							1,00,00,00,000		1,00,00,00,000
10	12.25% p.a. (fixed) medium term loan from REC Ltd. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 18 equal monthly instalments starting from March 2017	50.404	3,50,00,00,002	2,33,33,33,338	1,16,66,66,664	3,50,00,00,000		3,50,00,00,000			
11	Working Capital Term loan from PFC Ltd. @ 11.65% p.a. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 28 equal quarterly instalments starting from Feb 2019	50.404	20,00,00,00,000		20,00,00,00,000	20,00,00,00,000		20,00,00,00,000			
12	At 7.15%-12.75% p.a. term loan from PFC Ltd. guaranteed by Govt. of Punjab & Default Escrow	53.801	8,41,07,159	8,41,07,159		25,68,57,645	17,27,50,471	8,41,07,174	43,41,44,373	17,72,86,720	25,68,57,603
13	Transitional Loan @ 11.88%-12.13% p.a. from PFC Ltd. with 3 years interest reset clause guaranteed by Govt. of Punjab & Default Escrow repayable in 84 equal monthly instalments starting from Jan 2016.	50.404							10,00,00,00,000	35,71,42,857	9,64,28,57,143
14	Term Loan from PFC Ltd. For Oddisha UMPP @ 12.50% secured against Punjab State Govt. Guarantee & Default Escrow	53.801				71,90,00,000	71,90,00,000		71,90,00,000		71,90,00,000
15	Working Capital loan from PFC Ltd. @ 12.25% p.a. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 33 equal monthly instalments starting from April 2015	50.404							1,95,00,00,000	70,90,90,908	1,24,09,09,092



Standalone Financial Statements

Annexure 'A' to Note 22 "Non-Current Financial Liabilities - Borrowings" & Note - 27 "Current Financial Liabilities - Others"

Sl. No.	Particulars	Acct. Code	Current Financial Liabilities - Others					Total Long term Borrowing			Total Long term Borrowing			Total Long term Borrowing		
			5	6	7	8	9	As on March 31, 2017	As on March 31, 2018	As on April 01, 2015	As on March 31, 2016	As on April 01, 2015	As on March 31, 2016	As on April 01, 2015		
15	Transpositional Loan @ 11.88% p.a. from REC Ltd. with 3 years interest reset clause guaranteed by Govt. of Punjab & Default Escrow repayable in 84 equal monthly instalments starting from Mar'2016.	50.404	-	-	10,00,00,00,000	-	10,00,00,00,000	10,00,00,00,000	10,00,00,00,000	10,00,00,00,000	11,90,47,619	9,88,09,53,384	-			
17	Working Capital Term loan from PFC Ltd. @ 11.65% p.a. secured against Punjab State Govt. Guarantee & Default Escrow repayable in 28 equal quarterly instalments starting from Feb'2019	50.404	-	-	10,00,00,00,000	-	10,00,00,00,000	-	-	-	-	-	-			
18	8.50% 12.75% p.a. with 3 year reset clause, scheme term loans from REC Ltd. Secured against Punjab Govt. Guarantee & Default Escrow repayable in 10/13 years in equal quarterly/yearly instalments.	53.301	31,75,43,428	-	-	2,76,48,52,772	18,03,54,417	36,52,93,14,350	2,86,63,12,957	31,66,30,01,393	22,17,53,321	2,23,01,75,215	-			
19	8%-13.50% p.a. with 3 year reset clause, scheme term loans from REC Ltd. Secured against Punjab Govt. Guarantee & Default Escrow repayable in 7/13 years in case of Bulk/Transmission & Distribution schemes in equal monthly/quarterly/yearly instalments.	53.301	13,13,29,032	-	-	18,03,54,417	4,90,25,385	39,72,44,87,588	26,07,59,17,478	17,61,60,600	31,06,44,912	54,49,50,883	-			
iv	LIABILITY FOR RBI BONDS Liability for RBI Bonds @ 8.50% payable to GOP as and when demanded.															
	Total [iv]															
v	OTHERS : Debiture subscription money pending allotment.	52.2														
	Total [v]															
vi	LOANS UNDER CENTRALLY SPONSORED SCHEMES 10.50% - 12.50% p.a. loans under Centrally Sponsored Schemes from Govt. of India through Govt. of Punjab repayable in 20 years in monthly instalments (10 instalments from June to March every year)	53.720	6,31,26,870	-	-	39,31,57,933	33,00,31,063	39,31,57,933	39,31,57,933	39,31,57,933	6,31,26,870	45,62,84,802	-			
	Total [vi]															
vii	Govt. of Punjab Loan Under UDAY Scheme															
1	Govt. of Punjab Loan Under UDAY Scheme @ 8.22% to 8.72%	54.601														
2	Govt. of Punjab Loan Under UDAY Scheme @ 8.21% to 8.71%	54.601														
3	Govt. of Punjab Loan Under UDAY Scheme @ 8.18% to 8.22%	54.601														
4	Govt. of Punjab Loan Under UDAY Scheme @ 7.21	54.601														
	Total [vii] @ 8.21% to 8.72%															
	TOTAL [i] (i+ii+iii+iv+v+vi+vii)															
	GRAND TOTAL A+B															



*Handwritten signature/initials*



**Note No 23**
**Financial Liabilities - Others (Non-Current)**

(Amount in ₹)

Sr. No	Particulars	Account code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Deposit & retention money from supplier	46.1 & 28.930	1,63,71,11,993	1,68,42,31,786	1,52,12,50,128
2	Security deposits from consumers in cash	48.1	28,99,37,12,309	27,52,98,35,748	25,39,95,67,148
3	Security deposits from consumers other than cash	48.2	28,25,798	16,14,058	35,71,582
4	<b>Total (2+3)</b>	<b>48</b>	<b>28,99,65,38,107</b>	<b>27,53,14,49,806</b>	<b>25,40,31,38,730</b>
5	General Provident Fund Liability	57	12,85,12,35,586	15,16,82,30,481	17,48,51,07,097
6	<b>Total (1+4+5)</b>		<b>43,48,48,85,686</b>	<b>44,38,39,12,073</b>	<b>44,40,94,95,955</b>

**Provident Fund & CPF**
**Note No 23.1**

As per notification of GOP dated 24-12-12, the amount of liability of GPF payable as on 31-03-2013 will be paid to GPF Trust in equal monthly installments in ten year with effect from 01-04-2013.

The company has made the payments during the year on account of GPF and NPS of employees as under:

(Amount in ₹)

Particulars	GPF		NPS	
Balance as on 1-04-16		17,59,70,96,918		2,93,07,775
Subscription received during the year including interest		5,23,74,75,796		37,35,76,034
<b>Payments</b>				
Out of Opening Balance		2,62,67,83,877		2,75,72,056
For Subscription received during the year		4,92,14,36,836		33,16,92,386
<b>Closing Balance as on 31-03-2017</b>				
Out of Opening Balance		14,97,03,13,041		17,35,719
For Subscription received during the year		31,60,38,960		4,18,83,648
<b>Total Closing Balance as on 31-03-2017</b>		<b>15,28,63,52,001</b>		<b>4,36,19,367</b>

**Note No 23.2**

The employees who joined on or after 1-1-2004, the PSPCL is contributing equal amount to CPF.

**Note No 23.3**

The liability of employees of Municipal Corporation, Amritsar absorbed by erstwhile PSEB/PSPCL amounting to Rs. 9.58 crore is due to non receipt of amount from trust of Municipal Corporation, Amritsar. The amount has not been remitted to PF trust of PSPCL & PSTCL till 31-3-17.

**Note No 23.4**

The company has a trust transferred while taking over the Electric Wing of Municipal Corporation of Amritsar on 01-04-95. The SE/ DS City Circle, Amritsar is Secretary Board of Trust. Further Rs. 9.22 crore is lying with the State Bank of India, Amritsar in SDS-III scheme relating to fund of erstwhile employees of Municipal Corporation Amritsar (Electricity Wing) taken over by PSEB/PSPCL w.e.f. 01-04-1995.

**Note No 24**
**Other Non-Current Liabilities**

(Amount in ₹)

Sr. No	Particulars	Account code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Deposit for electrification/Service connection	47	9,22,14,13,107	6,59,28,44,564	5,53,95,76,940
2	<b>Total</b>		<b>9,22,14,13,107</b>	<b>6,59,28,44,564</b>	<b>5,53,95,76,940</b>




**Note No 25**
**Financial Liabilities - Borrowings (Current)**

(Amount in Rs.)

Sr. No.	Particulars	Details	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Loans from PFC	1(a)	8,17,91,46,410	3,25,00,00,000	8,50,00,00,000
2	Loans from REC	1(b)	1,50,00,00,000	1,00,00,00,000	-
3	Cash Credit & Overdrafts from banks	2	5,03,76,70,638	(6,52,32,32,387)	4,99,98,65,968
4	Loans from Banks	3	-	-	2,85,00,00,000
5	<b>TOTAL (1 to 4)</b>		<b>14,71,68,17,048</b>	<b>(2,27,32,32,387)</b>	<b>16,34,98,65,968</b>

**Details of "Financial Liabilities - Borrowings (Current)"**

Sr. No.	Particulars	Account Code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	<b>SHORT TERM Borrowings FROM FINANCIAL INSTITUTIONS</b>				
a)	<b>PFC</b>				
i)	12.50% p.a. (fixed) loan from PFC Ltd. secured against Default Escrow with 90 days reset clause	50.402	-	-	2,50,00,00,000
ii)	12.25% p.a. (fixed) short term loan from PFC Ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50.402	-	-	2,50,00,00,000
iii)	12.25% p.a. (fixed) short term loan from PFC Ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50.402	-	-	2,50,00,00,000
iv)	12.25% p.a. (fixed) short term loan from PFC Ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50.402	-	-	1,00,00,00,000
v)	11.25% p.a. (fixed) loan from PFC Ltd. secured against Default Escrow with 90 days reset clause	50.402	-	50,00,00,000	-
vi)	11.00% p.a. (fixed) short term loan from PFC Ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause.	50.402	-	2,75,00,00,000	-
vii)	11.25% p.a. (fixed) loan from PFC Ltd. secured against Default Escrow with 90 days reset clause	50.402	67,91,46,410	-	-
viii)	11.25% p.a. (fixed) loan from PFC Ltd. secured against Default Escrow with 90 days reset clause	50.402	2,50,00,00,000	-	-
ix)	11.00% p.a. (fixed) short term loan from PFC Ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause	50.402	3,00,00,00,000	-	-
x)	11.00% p.a. (fixed) short term loan from PFC Ltd. Secured against Punjab State Govt. Guarantee & default escrow with 90 days reset clause	50.402	2,00,00,00,000	-	-
	<b>Total (a)</b>		<b>8,17,91,46,410</b>	<b>3,25,00,00,000</b>	<b>8,50,00,00,000</b>
b)	<b>REC</b>				
i)	11.75% p.a. (fixed) loan from REC Ltd. secured against Default Escrow	50.402	-	1,00,00,00,000	-
ii)	11.75% p.a. (fixed) loan from REC Ltd. secured against Default Escrow	50.402	50,00,00,000	-	-
iii)	11.25% p.a. (fixed) loan from REC Ltd. secured against Default Escrow	50.402	1,00,00,00,000	-	-
	<b>Total (b)</b>		<b>1,50,00,00,000</b>	<b>1,00,00,00,000</b>	<b>-</b>
	<b>TOTAL (a+b)</b>		<b>9,67,91,46,410</b>	<b>4,25,00,00,000</b>	<b>8,50,00,00,000</b>
2	<b>SHORT TERM Borrowings FROM Banks</b>				
a)	<b>OVERDRAFT FACILITY AGAINST SECURITY OF FIXED DEPOSIT RECEIPTS :</b>				
i)	Punjab & Sind Bank (APDRP)	50.2	-	62,18,59,160	1,00,21,55,743
ii)	UCO Bank (APDRP)	50.2	1,13,57,42,430	-	-
iii)	Punjab & Sind Bank (APDRP)	50.2	(1)	1,09,89,84,201	-
iv)	IDBI Bank (APDRP)	50.2	-	-	9,68,22,555
v)	IDBI Bank (APDRP)	50.2	-	-	75,00,00,000
vi)	Punjab & Sind Bank (APDRP)	50.2	-	7,59,67,922	(75)
	<b>Total (a)</b>		<b>1,13,57,42,429</b>	<b>1,79,68,11,283</b>	<b>1,85,89,78,223</b>
b)	<b>CASH- CREDIT LIMIT SECURED AGAINST DEFAULT ESCROW :</b>				
i)	From Punjab National Bank	50.2	2,23,34,49,671	52,12,89,911	98,70,11,350
ii)	From Indian Overseas Bank	50.2	53,31,07,888	1,20,32,16,613	1,02,04,61,760
iii)	From State Bank of Patiala	50.2	95,60,43,018	(10,23,69,91,712)	97,30,36,396
iv)	From State Bank of India	50.2	17,93,27,632	19,24,41,518	16,03,78,239
	<b>Total (b)</b>		<b>3,90,19,28,209</b>	<b>(8,32,00,43,670)</b>	<b>3,14,08,87,745</b>
	<b>Total (a+b)</b>		<b>5,03,76,70,638</b>	<b>(6,52,32,32,387)</b>	<b>4,99,98,65,968</b>
3	<b>Loans from Banks</b>				
a)	At Base Rate+1.75% p.a. (floating) loan from Bank of Baroda secured against Punjab State Govt. Guarantee repayable in 7 tranches starting from Nov'2015	50.401	-	-	2,85,00,00,000
	<b>Total</b>				<b>2,85,00,00,000</b>
	<b>Total (1+2+3)</b>		<b>14,71,68,17,048</b>	<b>(2,27,32,32,387)</b>	<b>16,34,98,65,968</b>

**Note No 25.1**

Unutilised funds received under APDRP Schemes have been invested in FDR's and OD limit is availed against the said FDR's.



**Note No 26**
**Financial Liabilities - Trade Payables (Current)**

(Amount in ₹)

Sr. No	Particulars	Account code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Liability to railway for coal receipts	40.1	43,27,75,013	39,02,55,607	32,78,33,647
2	Liability on a/c of grade difference of coal	40.2			
3	Liability for fuel related cost	40.3 to 40.6	1,43,12,827	2,36,44,237	1,95,32,708
4	Unpaid coal bills	40.7	2,24,72,96,590	3,05,27,42,759	2,06,80,24,130
5	<b>Total (1 to 4)</b>	40	<b>2,69,43,84,430</b>	<b>-3,46,66,42,603</b>	<b>2,41,53,90,485</b>
6	Liability for Purchase of Power	41	22,94,03,09,905	20,69,46,53,347	15,08,05,61,611
7	<b>Total (5 + 6)</b>		<b>25,63,46,94,335</b>	<b>24,16,12,95,950</b>	<b>17,49,59,52,096</b>

**Note No 27**
**Financial Liabilities - Others (Current)**

(Amount in ₹)

Sr. No	Particulars	Account code	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Liability for Capital supplies/works	42	2,23,28,65,983	1,90,78,20,879	2,51,68,70,161
2	Liability for O&M supplies/works	43	1,87,15,59,374	1,37,18,22,407	92,92,57,222
3	Staff related liabilities & provisions	44 except 44.401 to 44.407	2,10,91,94,634	1,61,74,92,061	1,63,52,03,890
4	Liability for expenses	46.4	60,64,21,738	54,78,68,727	57,37,28,407
5	Accrued/Unclaimed amounts relating to borrowings	46.7	4,67,38,39,092	2,71,33,88,842	2,19,44,35,905
6	Other Liability & provisions	46.9	3,30,70,90,244	3,27,72,90,079	5,59,56,04,125
7	Interest payable on consumers deposits	48.3	1,49,77,85,307	1,91,94,88,275	1,69,36,51,846
8	Payment due on capital liability	51	91,85,924	63,60,092	64,70,259
9	General Provident Fund Liability	57.120 to 57.150	2,53,13,01,156	2,53,13,24,152	2,52,14,82,714
10	Contributory Pension Fund Scheme	57.160 to 57.165	4,36,19,367	2,93,07,775	2,25,69,874
11	<b>Total (9+10)</b>	57	<b>2,57,49,20,523</b>	<b>2,56,06,31,927</b>	<b>2,54,40,52,588</b>
12	Current maturities of long term borrowings (For Detail refer Note 27.2)		10,68,45,29,762	68,76,44,32,669	30,76,94,92,064
13	<b>Total (1 to 8 + 11 + 12)</b>		<b>29,56,73,92,581</b>	<b>84,68,65,95,958</b>	<b>48,45,87,66,467</b>
14	Interest payable on consumer deposits - IND AS Adjustment			(10,80,85,633)	1,56,09,000
15	<b>Total (13 + 14)</b>		<b>29,56,73,92,581</b>	<b>84,57,85,10,325</b>	<b>48,47,43,75,467</b>

**Note No 27.1**

Interest of Rs. 152.07 crore on consumer security deposit on the balance outstanding as per control register as on 31-03-2017 has been provided for in the accounts as required under (Clause 18) of Electricity (Supply) Act, 2003.



Note 27.2

Current Maturities Of Long Term Borrowings (Current)

(Amount in ₹)

Particulars	Refer Annexure - 'A' to Note 22	As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
<b>CURRENT MATURITIES OF LONG TERM BORROWINGS:</b>				
<b>SECURED LOANS:</b>				
<b>LOANS FROM OTHER FINANCIAL INSTITUTIONS</b>				
Loan from PFC	(A) (i)	2,60,92,770	1,17,98,059	2,50,00,000
Loan from REC	(A) (ii)	5,10,61,81,733	24,20,78,88,212	8,46,56,56,764
<b>Total</b>		<b>5,13,22,74,503</b>	<b>24,21,96,86,271</b>	<b>8,49,06,56,764</b>
<b>UNSECURED LOANS:</b>				
Loans from Banks	(B) (ii) a & b	2,62,28,15,432	30,83,30,55,418	18,60,52,83,607
Loans from Other Financial Institutions	(B) (iii)	2,86,63,12,957	13,64,85,64,110	3,61,04,24,823
Loans under Centrally sponsored schemes	(B) (vi)	6,31,26,870	6,31,26,870	6,31,26,870
<b>Total</b>		<b>5,55,22,55,259</b>	<b>44,54,47,46,398</b>	<b>22,27,88,35,300</b>
<b>Grand Total</b>		<b>10,68,45,29,762</b>	<b>68,76,44,32,669</b>	<b>30,76,94,92,064</b>

Note: For details refer Annexure 'A' to Note 22 "Financial Liabilities - Borrowings (Non-Current)".



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Note No 28

Other Current Liabilities

Sr. No	Particulars	Account code	(Amount in ₹)		
			As at 31st March, 2017	As at 31st March, 2016	As at 1st April, 2015
1	Other liabilities & provisions	44.401 to 44.407	5,68,97,335	4,95,27,789	3,05,22,486
2	Electricity duty & other levies payable to Govt. CED	46.310	(17,695)	(17,695)	38,845
3	Electricity duty & other levies payable to Govt. Elec. Duty	46.300	7,08,76,78,075	6,13,32,76,598	4,69,36,06,148
4	Electricity duty & other levies payable to Govt. Elec. Duty (DSSF)	46.301	5,20,75,70,979	4,68,40,11,606	4,88,51,59,556
5	Infrastructure development fee Payable to Punjab Infrastructure Development Board (Elec.)	46.302	6,34,85,86,285	2,11,21,96,313	
6	Cow Cess Payable to MC	46.303	52,69,820		
7	Electricity duty & other levies payable to Govt. Ocrol	46.320	1,61,03,57,933	1,46,21,78,535	1,23,06,33,891
8	Excise Duty on Sale of Fly Ash	46.311	28,775	28,733	28,753
9	Amount of Water and Sewerage bills recovered by PSPCL	46.321	38,75,032	16,37,278	
10	Total (2 to 9)	46.3	20,26,33,49,204	14,39,33,11,368	10,80,94,67,193
11	Sundry Liability & provisions (TDS, Service Tax, CST, PST)	46.923, 46.934 to 46.938 except 46.936	46,17,47,777	50,49,90,438	46,29,88,930
12	Total (1 + 10 + 11)		20,78,19,94,316	14,94,78,29,595	11,30,29,78,609
13	Other Liability & Provisions - IND AS Adjustment			(5,47,03,628)	(5,47,03,628)
14	Total (12 + 13)		20,78,19,94,316	14,89,31,25,967	11,24,82,74,981

Note No 28.1

Government of Punjab vide notification no SO25/PA8/2002/S.25/2015 dated 24-06-2015 has levied IDF @ 5% on the value of electricity consumed. The amount realized on this account is deposited with the Punjab Infrastructure Development Board in the month following the month of closure of monthly account.

Note No 28.2

Government of Punjab has started the combined billing of water & sewerage billing along with Electricity consumers in selected cities including Municipal Corporation Amritsar. The amount received by PSPCL was accounted for under GH 46.321 "Amount of Water and Sewerage bills recovered by PSPCL".



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Note No 29

Revenue From Operations

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Outside State	61.1	1,19,58,01,810	29,55,09,401
2	Within State			
2.1	Domestic	61.201	55,57,03,28,284	53,16,60,01,789
2.2	SOP DS Power Factor Surcharge/Incentive(Net)	61.202/209	(34,49,170)	(2,30,28,905)
2.3	DS Monthly Minimum Charges	61.205	89,50,43,948	75,38,60,386
2.4	Rebate allowed to consumer on higher consumption - DS	61.206	(86,237)	-
2.5	SOP-Domestic-"High Voltage Rebate" (Debit)	61.208	(1,99,68,290)	(1,66,97,103)
2.6	<b>Total Domestic (2)</b>		<b>56,44,18,68,535</b>	<b>53,88,01,36,167</b>
3	Commercial	61.211	23,57,98,61,488	21,93,46,65,786
3.1	SOP Non Residential supply Power Factor Surcharge/ Incentive (Net)	61.212 & 61.219	(86,59,861)	(1,85,57,387)
3.2	CS Monthly Minimum Charges	61.215	1,87,78,31,483	1,76,44,89,852
3.3	Rebate allowed to consumer on higher consumption - CS	61.216	-	-
3.4	SOP-Commercial-High Voltage Rebate (Debit)	61.218	(17,48,63,126)	(11,00,31,048)
3.5	<b>Total Commercial (3)</b>		<b>25,27,41,69,984</b>	<b>23,57,05,67,203</b>
4	Small Power	61.221	5,64,02,29,120	5,64,46,71,562
4.1	SOP Small Power Power Factor Surcharge/Incentive(Net)	61.222 & 61.229	(1,03,53,499)	1,00,61,388
4.2	Small Power - MMC	61.225	48,96,47,784	40,24,05,295
4.3	Rebate allowed to consumer on higher consumption - SP	61.226	-	-
4.4	SOP-Small Power-"High Voltage Rebate,, (Debit)	61.228	(9,016)	(12,96,670)
4.5	<b>Total Small Power (4)</b>		<b>6,11,95,14,389</b>	<b>6,05,58,41,575</b>
5	Medium Supply	61.231	12,95,64,82,775	12,82,75,36,610
5.1	Medium Supply Power Factor Surcharge/Incentive(Net)	61.232, 61.233 & 61.239	77,24,077	1,29,77,277
5.2	Medium Supply - MMC	61.235	54,63,19,367	58,34,73,856
5.3	Rebate allowed to consumer on higher consumption - MS	61.236	-	(1,09,499)
5.4	SOP-MS Rebate during peak off hours (debit)	61.237	(8,57,33,801)	(15,74,975)
5.5	SOP-Medium Supply-High Voltage Rebate Debit	61.238	(11,73,71,493)	(5,87,59,365)
5.6	Medium Supply - Other Charges	61.240	42,507	1,10,75,483
5.7	<b>Total Medium Supply (5)</b>		<b>13,30,74,63,432</b>	<b>13,37,46,19,387</b>
6	Large supply	61.241	69,38,42,62,636	65,88,77,41,317
6.1	Large Supply Power Factor Surcharge /Incentive/off Peak Hours(Net)	61.242, 61.246 & 61.249	(1,42,61,70,861)	(1,42,33,99,238)
6.2	Large supply - Demand charges	61.243	67,08,764	1,31,09,595
6.3	Large supply - Voltage Surcharge	61.244	1,39,73,783	2,27,62,184
6.4	Large supply - MMC	61.245	48,61,82,615	30,74,36,958
6.5	Rebate allowed to consumer on higher consumption - LS	61.247	(6,38,771)	-
6.6	SOP-Large Supply High Voltage Rebate Debit	61.248	(1,11,78,71,092)	(95,84,51,356)
6.7	Large Supply - Other surcharge	61.250	-	-
6.8	<b>Total Large Supply (6)</b>		<b>67,34,64,47,074</b>	<b>63,84,91,99,460</b>
7	Agriculture	61.251	-	2,08,371
7.1	Agriculture - lumpsum temp T/w Charges	61.252	-	-
7.2	Agriculture - MMC	61.255	-	-
7.3	<b>Total Agriculture Supply (7)</b>		-	<b>2,08,371</b>
8	Public Lighting	61.261	1,31,01,57,096	1,23,71,90,563
8.1	Public Lighting - MMC	61.265	13,76,010	45,35,492
8.2	SOP-Public Lighting- High Voltage Rebate (Debit)	61.268	-	3,93,814
8.3	<b>Total Public Lighting (8)</b>		<b>1,31,15,33,106</b>	<b>1,24,21,19,869</b>

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Note No 29 (contd....)

Revenue From Operations

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
9	Bulk Supply	61.271	3,97,90,98,372	3,89,58,14,059
9.1	Bulk Supply Power Factor Surcharge /Incentive(Net)	61.272, 61.273 & 61.279	(50,53,418)	(53,18,576)
9.2	Bulk Supply - MMC	61.275	2,87,03,104	3,17,19,051
9.3	Rebate allowed to consumer on higher consumption - BS	61.276	-	-
9.4	SOP-Bulk Supply- High Voltage Rebate (Debit)	61.278	(9,75,61,322)	(6,77,27,035)
9.5	<b>Total Bulk Supply (9)</b>		<b>3,90,51,86,736</b>	<b>3,85,44,87,499</b>
10	Grid Supply	61.281	2,52,95,339	2,86,74,001
10.1	Grid supply-power factor surcharge	61.282	-	-
10.2	Grid supply-demand charges	61.283	-	25,512
10.3	Grid Supply	61.285	-	-
10.4	SOP-Grid Supply- High Voltage Rebate (Debit)	61.288	-	-
10.5	<b>Total Grid Supply (10)</b>		<b>2,52,95,339</b>	<b>2,86,99,513</b>
11	Common Pool Supply	61.291	1,49,57,99,316	1,35,31,09,621
11.1	SOP recognized by PSERC	61.292	-	2,76,82,00,000
12	<b>Total (2 to 11)</b>	<b>61.2</b>	<b>1,75,22,72,77,911</b>	<b>1,69,97,71,88,665</b>
13	Railway & Other (water works & sewerage)	61.3	1,24,34,96,392	1,14,42,66,116
13.1	Rebate allowed to consumer on higher consumption - RS	61.286	-	-
13.2	<b>Sub Total Railway Traction (13)</b>		<b>1,24,34,96,392</b>	<b>1,14,42,66,116</b>
14	<b>Sale of Power with in state (12 + 13)</b>	<b>61.2 &amp; 61.3</b>	<b>1,76,47,07,74,303</b>	<b>1,71,12,14,54,781</b>
15	<b>Total Sale of Power (1+14)</b>	<b>61.1, 61.2 &amp; 61.3</b>	<b>1,77,66,65,76,113</b>	<b>1,71,41,69,64,182</b>
16	Meter rent/Service Line Rental	61.6	92,04,91,189	90,48,82,542
17	Recoveries for theft of power/ Malpractices	61.7	45,47,60,272	51,30,49,084
18	Wheeling Charges/ recoveries	61.8	1,89,32,84,998	3,39,46,24,565
19	Misc. charges from consumers	61.9	1,09,00,30,847	1,85,51,69,454
20	<b>Total (16 to 19)</b>	<b>61.6 to 61.9</b>	<b>4,35,85,67,306</b>	<b>6,66,77,25,645</b>
21	<b>Total (15 + 20) GH-61 except GH-61.5</b>		<b>1,82,02,51,43,419</b>	<b>1,78,08,46,89,827</b>
22	State levies			
22.1	Electricity Duty	61.501-510	13,04,83,66,517	12,88,16,65,650
22.2	Electricity Duty DSSF	61.531-540	8,23,82,84,615	8,02,66,28,452
22.3	Other state levies - Octroi	61.521-530	1,61,78,32,205	1,53,02,84,808
22.4	Other state levies - IDF	61.571-580	8,33,40,32,977	5,27,67,50,029
22.5	Other state levies - Cow Cess	61.581-590	2,69,33,296	-
22.6	<b>Total (22)</b>	<b>61.5</b>	<b>31,26,54,49,610</b>	<b>27,71,53,28,939</b>
23	<b>Gross revenue from sale of Power (21 + 22)</b>		<b>2,13,29,05,93,029</b>	<b>2,05,80,00,18,766</b>
24	Less :- State Levies			
24.1	Elecy duty payable (contra)	61.541	13,04,83,66,517	12,88,16,65,650
24.2	Cow Cess Payable (contra)	61.543	2,69,33,296	-
24.3	Other state Levies payable - IDF (contra)	61.544	8,33,40,32,977	5,27,67,50,029
24.4	Elecy. Duty payable DSSF (contra)	61.551	8,23,82,84,615	8,02,66,28,452
24.5	Other state Levies payable (octroi)(contra)	61.561	1,61,78,32,205	1,53,02,84,808
24.6	<b>Total (24)</b>	<b>61.5</b>	<b>31,26,54,49,610</b>	<b>27,71,53,28,939</b>
25	<b>Net Revenue from Sale of Power (23 - 24)</b>		<b>1,82,02,51,43,419</b>	<b>1,78,08,46,89,827</b>
26	Sale of Power - IND AS adjustment		-	6,51,92,341
27	<b>Total (25 + 26)</b>		<b>1,82,02,51,43,419</b>	<b>1,78,14,98,82,168</b>

Note No 29.1

Common pool supply appearing in Note-29 represent the Company's share in the sale of power made by BBMB to the consumers directly.

Note No 30

Tariff Compensation From State Government

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Tariff compensation from State Govt. on a/c of:			
1.1	RE subsidies	63.110	-	-
1.2	Free Supply to SC/BPL domestic consumers	63.130	13,22,24,00,000	11,23,35,00,000
1.3	Tariff compensation from State Govt. for hike in tariff for other categories	63.140	-	-
1.4	Govt Subsidy on a/c of Free tubewell supply	63.150	48,54,72,49,614	46,37,35,00,000
1.5	Tariff compensation from State Govt. for hike in tariff for other categories	63.160	-	-
1.6	<b>Total (1)</b>	<b>63.1</b>	<b>61,76,96,49,614</b>	<b>57,60,70,00,000</b>
	Subsidies for flood( waiver off bills of DS consumer flood affected villages	63.2	-	-
	<b>Total (1+2)</b>	<b>63</b>	<b>61,76,96,49,614</b>	<b>57,60,70,00,000</b>

Note No 31

Other Income

(Amount in ₹)

Sr No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Interest on Staff Loans & advances	62.210-19	22,25,069	26,02,920
2	Interest on loans and advances to licensees	62.240	53,07,81,547	63,29,71,672
3	Delayed pmt. charges from consumers *	62.250	-	-
4	Interest on advances to suppliers/contractors	62.260	2,30,70,430	3,31,39,755
5	Interest from banks(other than fixed deposit)	62.270	19,70,915	12,44,454
6	Interest on fixed deposits & other investments	62.280	10,79,00,416	15,88,28,414
7	Delayed payment charges from consumers	62.281 -299	1,37,69,95,649	80,30,34,772
8	<b>Total (1 to 7)</b>	<b>62.2</b>	<b>2,04,29,44,026</b>	<b>1,63,18,21,987</b>
9	Income from trading (Sale of scrap, fly ash and other misc. receipts from trading)	62.3	4,16,23,023	8,00,02,872
10	Gain on sale of assets	62.4	98,093	64,700
11	Income from staff welfare activities	62.6	3,96,701	5,02,530
12	Rental for Staff quarter	62.901	2,86,83,604	2,97,81,312
12.1	Rental from Contractors	62.902	43,17,439	1,09,40,279
12.2	Sale of tender forms	62.903	48,46,213	44,68,347
12.3	Excess found on verification of material	62.905	35,612	40,795
12.4	Rental for hiring PSPCL poles by Cable TV network - Broadband Operators - Third Parties	62.907	61,06,202	-
12.5	Recovery for vehicle expenses (Not Staff)	62.910	2,07,460	1,63,211
12.6	Sundry credit balance written back	62.912	27,23,54,489	2,90,35,842
12.7	Gain on settlement of railway claims coal	62.915	-	1,13,458
12.8	Rebate availed of timely payment of REC	62.918	1,97,190	12,12,388
12.9	Rebate availed for timely payments against purchase of power - transmission charges	62.919	1,23,21,16,450	-
12.10	Penalty imposed on Contractor for infringing any provision of the PO	62.920	16,73,82,933	-
12.11	Other Income	62.930	1,91,29,44,675	2,05,07,38,086
12.12	Deposits forfeited	62.931	24,33,09,232	14,37,594
12.13	Interest received on refund of Income Tax	62.932	2,60,11,437	-
12.14	Recpt on account of damaged meters	62.940	8,12,56,499	9,39,06,551
12.15	Reading and billing processing charges of water supply and sewerage	62.942	7,27,328	-
12.16	Commission for collection of octroi	62.950	14,96,94,113	12,87,21,877



Note No 31 (contd.....)

Other Income

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
12.17	Receipt from consumers-passbook	62.951	-	-
12.18	Incentive from PSUs under one time settlement	62.952	-	-
12.19	Fee received under right to information act	62.955	1,38,387	2,31,802
12.20	Receipts from schools - PSEB	62.961	2,85,616	2,19,910
12.21	Receipts from PSEB Guest Houses	62.962	6,01,452	6,50,900
12.22	Receipts from PSEB colonies	62.964	79,30,522	65,87,556
12.23	Misc. Receipt under open Access	62.965	-	-
12.24	Op.charges Receipt - under Open Access	62.967	-	-
12.25	Generation based incentive for Solar Power	62.968	9,12,41,378	9,16,74,382
12.26	Processing Fees	62.969 to 62.972	11,45,37,896	36,63,275
12.27	Other income transferred from consumer contribution (Transferred from Note 21A)	62.999	1,29,90,15,305	82,24,08,610
12.28	<b>Total (12)</b>	<b>62.9</b>	<b>5,64,39,41,432</b>	<b>3,27,59,96,175</b>
13	<b>Total (8 to 11 &amp; 12)</b>		<b>7,72,90,03,275</b>	<b>4,98,83,88,264</b>

**NOTE NO. 31.1**

The interest of Rs. 10,79,00,416/- has been booked at gross value. TDS to the tune of Rs. 1,17,73,023/- has been deducted by the banks out of the interest on fixed deposits.

**NOTE NO. 31.2**

Interest received from PSTCL amounting to Rs. 53,07,81,547/- has been booked at gross value. TDS amounting to Rs. 5,33,83,580/- has been deducted by PSTCL on this interest amount.



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PUNJAB STATE POWER CORPORATION LIMITED

Note No 32

Purchase of Power

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Power Purchase	70.100	1,48,13,60,47,002	1,23,85,86,88,366
2	Power Purchase through banking	70.102	(3,40,37,728)	(1,86,67,00,959)
3	Power Purchase premium through banking	70.103	(1,79,67,200)	(71,283)
4	Unschedule Interchange charges-open access	70.104	-	-
5	<b>Total (1 to 4)</b>	<b>70.1</b>	<b>1,48,08,40,42,074</b>	<b>1,21,99,19,16,124</b>
6	Wheeling charges	70.400	10,82,54,60,434	8,43,28,03,603
7	Transmission Charges	70.401	10,21,10,00,003	9,49,23,00,000
8	SLDC Charges	70.402	25,92,00,000	18,42,00,000
9	Wheeling charges & Transmission Charges	70.4	21,29,56,60,437	18,10,93,03,603
10	<b>Total (5+9)</b>	<b>70</b>	<b>1,69,37,97,02,511</b>	<b>1,40,10,12,19,727</b>

Note No 33

Generation Of Power

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	<b>Fuel Consumption</b>			
1.1	Coal	71.110	20,03,34,42,807	26,50,93,14,483
1.2	Oil	71.120/121	23,57,83,343	40,24,98,481
1.3	Other Fuel related costs	71.2 - 71.4 & 62.7	27,94,86,268	41,94,28,427
1.4	<b>Total (1)</b>		<b>20,54,87,12,418</b>	<b>27,33,12,41,391</b>
2	<b>Operating expenses</b>			
2.1	Cost of Water	71.5	14,86,14,596	16,65,60,286
2.2	Lubricant & Consumable stores	71.6	2,12,17,896	3,06,36,956
2.3	Station Supplies	71.7	12,00,30,658	5,80,30,355
2.4	<b>Total (2)</b>		<b>28,98,63,150</b>	<b>25,52,27,597</b>
3	<b>Cost of Generation of Power (1+2)</b>	<b>71</b>	<b>20,83,85,75,568</b>	<b>27,58,64,68,988</b>
4	Less: Cost of Generation During Trial Stage Charged to Captial Works	71.9	-	-
5	<b>Total Net (3-4)</b>		<b>20,83,85,75,568</b>	<b>27,58,64,68,988</b>
6	Fuel related Losses	72	17,27,21,440	49,72,16,535
7	<b>Total (5+6)</b>		<b>21,01,12,97,008</b>	<b>28,08,36,85,523</b>

Note No 34

Repair & Maintenance

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year-ended 31st March, 2016
1	Plant and Machinery	74.1	2,61,29,35,944	2,62,08,65,837
2	Buildings	74.2	19,63,49,500	17,16,94,405
3	Civil Works	74.3	10,62,36,507	8,66,69,175
4	Hydraulic Works	74.4	2,88,80,801	2,34,96,305
5	Lines Cable & Net Work etc.	74.5	61,59,81,453	71,14,53,862
6	Vehicles	74.6	1,73,05,688	2,61,56,325
7	Furniture and Fixtures	74.7	4,98,483	4,58,982
8	Office Equipment	74.8	58,08,856	27,02,185
9	<b>Total (1 to 8)</b>	<b>74</b>	<b>3,58,39,97,232</b>	<b>3,64,34,97,076</b>
10	Operating expenses - IND AS adjustment		-	2,05,38,471
11	<b>Total (9+10)</b>		<b>3,58,39,97,232</b>	<b>3,66,40,35,547</b>



**Note No 35**
**Employee Benefit Expenses**

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Salaries	75.1	12,10,82,66,190	13,09,87,02,020
2	Overtime	75.2	14,06,78,150	11,69,79,437
3	Dearness Allowance	75.3	11,60,31,33,850	10,81,75,40,953
4	Other Allowances	75.4	1,99,52,14,815	2,13,01,19,450
5	Bonus/Generation Incentive	75.5	13,93,50,847	17,65,84,435
6	Leave Travel Assistance	75.612 & 613	1,28,33,028	1,38,35,919
7	Encashment of EL as the time of availing LTC	75.616	66,04,653	69,47,997
8	Earned Leave Encashment	75.617 & 618	1,71,74,83,939	1,57,66,00,379
9	Payment Under Workmen's compensation act	75.629-631	35,27,567	15,04,422
10	Medical Expenses reimbursement	75.611 & 75.641 to 75.655	20,77,34,751	18,17,34,857
11	<b>Total (6 to 10)</b>	<b>75.6</b>	<b>1,94,81,83,938</b>	<b>1,78,06,23,574</b>
12	Staff Welfare Expenses	75.7	31,30,01,299	33,08,41,821
13	Terminal Benefits	75.8	18,66,14,66,932	16,74,33,51,059
14	<b>Total (1 to 5 + 11 to 13)</b>		<b>46,90,92,96,021</b>	<b>45,19,47,42,749</b>
15	Employee costs - IND AS adjustment			3,07,06,056
16	<b>Total (14+15)</b>		<b>46,90,92,96,021</b>	<b>45,22,54,48,805</b>

**Note No 35.1**

No Commission has been paid/payable to the CMD/Directors by way of percentage of profit in accordance with section 198 of the Companies Act, 2013.

**Note No 35.2**
**a) Gratuity**

The company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (last drawn basic salary plus dearness allowance) for each completed year of service (maximum 16½ month salary) subject to a maximum of ₹10 Lac, on superannuation, disablement. In case of death of an employee, gratuity payable to family at the rate of one month salary for each completed year of service (maximum 16½ month salary) subject to maximum ₹ 10.00 lac. The liability for the same is recognized on actual payment basis.

**b) Retired Employee Health Scheme**

The Retired employee and his family is reimbursed Indoor medical facility expenses at Govt. rates besides payment of Fixed Medical Allowance @ Rs. 500 PM.

**c) Travelling Allowance on Retirement / Death**

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to any other place or his home town or from his home town to last duty station, where he / she may like to settle after retirement is paid as per the rules of the company. In case of death, family of deceased employee can also avail this facility.

**d) Leave Encashment**

The company provides for earned leave benefit and half-pay leave to its employees, which accrues annually at 22 days and 20 days respectively. The earned leave is encashable @ maximum of 300 days on superannuation. The liability for the same is recognized on actual payment basis.

**e) LTC**

Employees are entitled to avail LTC within India in a block of 4 years. Presently the same is discontinued except employees retiring in one year & pensioners due to economy measures.

The above mentioned schemes a to e are unfunded and recognised on actual basis.

**f) Arrear**

Arrear of revision of pay is accounted for on actual payment basis as per para 2.16 of Significant Accounting Policies. Moreover, no provision for increase of DA/ ADA has been made.

**Note No 35.3**

As per GOP Notification NO 1/4/04-EB(PR)/620 dated 24-12-12, the terminal benefit trusts are to be progressively funded by Powrecom and Transco as decided by the Punjab State Regulatory Commission in the ratio of 88.64:11.36 respectively, over a period of 15 financial years commencing from 1st April, 2014. The terminal benefits liability accruing during the period of progressive funding and thereafter, shall be shared in the same ratio by both corporations. Punjab State Regulatory Commission has not allowed the progressive funding of the terminal benefits in the tariff order for the year 2016-17 also. Therefore, the company has decided in its 53rd meeting held on 08-02-2017 to not to provide the same in the books of accounts for the year 2016-17. The total terminal liability is of Rs. 26664.28 crore as on 31-03-2017. Accordingly, the liability of PSPCL as on 31-03-2017 is Rs. 23635.22 crore.



Note No 36

Administration & General Expenses

(Amount in ₹)

Sr. No.	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Rent, Rates & Taxes	101-102	6,77,64,990	4,71,02,659
2	Insurance	104-106	60,32,028	54,15,441
3	Telephone, Postage, Telegramme and Telex	111-116	5,41,47,034	8,13,20,504
	except	76.114		
	Satellite Charges	76.114	1,23,505	93,738
5	Legal Charges	76.121	9,58,00,338	8,36,34,422
6	Audit Fees	76.122	18,43,000	21,04,171
	Contingency Charges	76.123	41,74,955	37,92,895
	Commission Fees	76.124	96,012	3,39,764
	Other Professional Charges	76.125	38,43,159	13,19,77,410
	Grants	76.127	8,03,250	3,93,260
11	Certification and Billing charges	76.128	2,46,739	86,700
	Annual Licence fee	76.129	12,78,34,950	12,50,68,969
	Conveyance & Travel Charges	76.131-143	35,94,69,050	35,31,76,231
	Fees & Subscription	76.151	3,23,81,552	8,08,05,802
15	Books & Periodicals	76.152	4,91,293	4,30,527
16	Printing Stations	76.153	2,20,82,040	3,35,54,967
17	Computer time hire cost	76.154	5,24,21,884	9,25,37,212
18	Advertisement	76.155	2,48,37,647	3,27,72,874
	Expense relating to NPS	76.156	10,28,185	10,30,890
20	Donations ( Detailed below )	76.157	5,19,54,400	5,12,71,000
21	Electricity Charges	76.158	16,49,64,968	12,90,25,555
22	Water Charges	76.160	27,76,583	11,11,587
23	Entertainment	76.162	-	-
24	Revenue Stamp for affixing on receipts	76.164	1,500	13,610
25	Meter reading and Bill distribution expenses	76.166	31,56,97,295	31,96,37,922
	Expenses on training of UDC/LDC/Others	76.167	6,78,181	20,74,724
	Free elec'y to religious places	76.170	2,28,400	5,99,016
28	Entertainment	76.180	1,55,824	1,11,925
	Hospitality	76.181	12,99,891	40,33,795
30	Conference Expenses	76.182	17,59,906	19,14,759
31	Publicity Expenses	76.183	13,78,121	20,45,716
32	Mtc. of Guest houses	76.184	33,87,482	28,24,880
33	Festival expenses	76.185	-	54,299
	Gifts (Other than employees)	76.188	-	21,748
35	Other hospital provided in offices	76.189	62,210	12,57,131
36	Misc. Expenses	76.190	17,01,03,531	21,05,80,088
37	A&G Expenses of school run by PSEB	76.191	-	228
38	Jeep Machine hire charges	76.194	74,57,585	1,96,90,176
39	<b>Total (1 to 38)</b>	<b>76.1</b>	<b>1,57,73,27,488</b>	<b>1,82,19,06,595</b>
40	Freight	76.201-220	12,74,86,741	10,24,68,854
41	Other Purchase related expenses	76.230-290	13,95,45,576	14,94,98,601
42	<b>Total (40 + 41)</b>	<b>76.2</b>	<b>26,70,32,317</b>	<b>25,19,67,455</b>
43	<b>Total (39 + 42)</b>		<b>1,84,43,59,805</b>	<b>2,07,38,74,050</b>
44	Administrative & Material related expenses - IND AS adjustment			2,25,91,265
45	<b>Total (43 + 44)</b>		<b>1,84,43,59,805</b>	<b>2,09,64,65,315</b>

**Note 36.1 Detail of Audit Fees**
**(Amount in ₹)**

Sr. No	Particulars	FY 2016-17
1	M/s Datta Singla & Co., Chandigarh	
(i)	Statutory Audit Fee for FY 2014-15 difference on account of increase in service tax (Paid)	13,500
2	M/s Jain & Associates, Chandigarh	
(i)	Statutory Audit Fee for FY 2015-16 (Paid) difference on account of Increase in service tax.	6,750
(ii)	Statutory Audit Fee for FY 2016-17 (Provision)	16,67,500
(iii)	Tax Audit fee for FY 2015-16 (Provisional) (Paid)	1,55,250
3	<b>Total (1 + 2)</b>	<b>18,43,000</b>
4	The TA/ DA will be paid actual amount incurred by Statutory Auditor of PSPCL subject to maximum Rs. 3.00 lac.	
5	The provision of Statutory Audit Fee for FY 16-17 has been made in the books of accounts and other fees will be booked at the time of payment of bills.	

**Note 36.2 Details of Donation**

Sr. No	Particulars	FY 2016-17
1	Director Culture Affair, Punjab	5,00,00,000
2	Chandigarh Patiala sub zone sports	50,000
3	PSIEC Chandigarh Trade Fair	11,00,000
4	Lakshmi Narain	5,000
5	Crossby Advertising	7,99,400
6	<b>Total (1 to 5)</b>	<b>5,19,54,400</b>




Note No 37

Finance Cost

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Interest on State Govt Loans - RBI bonds	78.1	11,92,16,97,101	5,03,29,599
2	Interest on Non-SLR Bonds	78.202	32,47,95,589	33,28,41,040
3	Interest on other Loans :-			
3.1	Life Insurance Corporation	78.501	-	-
3.2	Rural Electrification Corporation	78.531	5,08,26,53,918	7,01,67,08,359
3.3	Commercial Banks	78.551	2,68,16,19,985	2,81,52,12,954
3.4	Interest on loans from PFC Ltd., HUDCO & GACL	78.582, 78.583 & 78.585	3,55,76,273	12,39,37,513
3.5	Loans from GOI under CSS - APDRP	78.589	5,07,45,187	5,86,49,956
3.6	Penal interest on capital liabilities	78.591	2,32,295	-
3.7	Interest on loan R-APDRP IT Plan	78.592	17,42,07,012	17,19,82,459
3.8	Interest on loan R-APDRP-REG Distri.	78.593	23,27,29,959	23,05,22,927
3.9	<b>Total (3)</b>	<b>78.5</b>	<b>8,25,77,64,629</b>	<b>10,41,70,14,168</b>
4	Interest to Consumers	78.6	1,52,06,95,289	1,92,05,56,020
5	<b>Total Interest on Capital Liabilities (1 to 4)</b>		<b>22,02,49,52,608</b>	<b>12,72,07,40,827</b>
6	Interest on borrowing for working capital - Other interest & finance charges	78.7	5,72,42,78,634	16,48,43,62,727
7	Discount to consumers for advance payments of bills, Intt. On refund amt. Decided by DSA , Intt. Paid to suppliers etc	78.820-841	2,59,84,435	43,59,468
7.1	Interest on General Provident Fund	78.852	1,30,33,18,170	1,62,73,22,263
7.2	Other Interests	78.853 & 78.854	7,483	17,143
7.3	Carrying cost allowed by PSERC passed on to GOP	78.855	5,49,198	80,26,00,000
7.4	Cost of Raising Finance	78.861-869	2,74,26,171	4,15,47,337
7.5	Redemption premium on bonds/debenture	78.873	-	8,15,571
7.6	Advisory fee relating to Non-SLR Bonds	78.875	4,13,918	2,20,408
7.7	Other Charges	78.881 - 78.889 except 78.884	6,92,18,921	4,17,23,167
7.8	Gaurantee charges paid/ payable to State Govt.	78.884	22,50,00,000	90,92,50,000
7.9	<b>Total (7)</b>	<b>78.8</b>	<b>1,65,19,18,296</b>	<b>3,42,78,55,357</b>
8	<b>Total (5 to 7)</b>		<b>29,40,11,49,538</b>	<b>32,63,29,58,911</b>
9	Excess prov for Interest & finance Charges - IND AS adjustment			(20,96,47,234)
10	<b>Total (8 + 9)</b>		<b>29,40,11,49,538</b>	<b>32,42,33,11,677</b>



**Note No 38**
**Depreciation and Amortisation Expense**

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Amortisation of leasehold assets	77.110	-	-
2	Buildings	77.120	47,90,85,018	45,38,51,909
3	Hydraulic Works	77.130	2,27,38,80,420	2,23,72,68,899
4	Other Civil Works	77.140	3,99,06,435	2,93,13,988
5	Plant and Machinery	77.150	4,60,67,78,287	4,10,25,51,142
6	Lines Cable and Network	77.160	4,34,90,02,828	3,44,16,17,721
7	Vehicles	77.170	2,46,122	98,464
8	Motor Cars	77.171	12,40,100	32,01,833
9	Jeep	77.172	-	2,33,490
10	Vehicles	77.173	17,24,671	14,60,824
11	Furniture and Fixtures	77.180	4,69,28,349	1,32,16,039
12	Office Equipments	77.190	17,22,93,215	17,36,99,964
13	<b>Total (1 to 12)</b>	<b>77.1</b>	<b>11,97,10,85,445</b>	<b>10,45,65,14,273</b>
14	Capital expenditure resulting in Assets not belonging to Corp.	77.210	6,01,244	7,55,030
15	Spare Units/ Service Units	77.220	-	-
16	Capital Spares at Generating Stations	77.230	1,40,63,933	1,52,13,589
17	<b>Total (14 to 16)</b>	<b>77.2</b>	<b>1,46,65,177</b>	<b>1,59,68,619</b>
18	<b>Total (13+17)</b>	<b>77</b>	<b>11,98,57,50,622</b>	<b>10,47,24,82,892</b>
19	Intangible assets written off	79.7	10,68,43,976	9,36,59,677
20	<b>Total (18+19)</b>		<b>12,09,25,94,598</b>	<b>10,56,61,42,569</b>
21	Depreciation - IND AS Adjustment		-	5,44,76,496
22	<b>Total (20+21)</b>		<b>12,09,25,94,598</b>	<b>10,62,06,19,065</b>

**Note No 39**
**Other Debits**

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Materials cost variance	79.1	3,01,720	-
2	Bad & doubtful debts written off	79.410 to 430	53,24,598	9,68,007
3	Provision for Bad & doubtful debts	79.460	11,05,05,420	20,38,45,859
4	<b>Total (2+3)</b>	<b>79.4</b>	<b>11,58,30,018</b>	<b>20,48,13,866</b>
5	Miscellaneous losses and write offs	79.5	13,08,35,233	6,16,13,648
6	Extra Ordinary Debit (Loss on a/c of flood, cyclone, fire etc.)	79.8	77,434	6,12,082
7	<b>Total (1 + 4 to 6)</b>		<b>24,70,44,405</b>	<b>26,70,39,596</b>
8	Loss on sale of Assets-Plant & Machinery	77.7	-	40,000
9	<b>Total (7 + 8)</b>		<b>24,70,44,405</b>	<b>26,70,79,596</b>

**Note No 40**
**Expenses Capitalized**

(Amount in ₹)

Sr. No	Particulars	Account Code	For the year ended 31st March, 2017	For the year ended 31st March, 2016
1	Capitalisation of cost of generation during trial stage	71.9	-	-
2	Repair and Maintenance	74.9	79,06,815	3,03,91,937
3	Employee costs	75.9	1,39,05,89,475	1,21,47,83,243
4	Administration & General expenses	76.9	34,18,32,477	21,27,59,286
5	Depreciation & related cost	77.9	75,64,017	44,54,704
6	Interest Capitalized	78.9	2,83,60,78,571	3,82,69,16,332
7	<b>Total (1 to 6)</b>		<b>4,58,39,71,355</b>	<b>5,28,93,05,502</b>



## PUNJAB STATE POWER CORPORATION LIMITED

41. Provisions have been made for all known expenses of the current financial year.
42. As per Section 1(4) (d) of the Companies Act, 2013, the provisions of Companies Act 2013 will apply except where the said provisions are inconsistent with the provisions of the Electricity Act 2013, in that case provisions of Electricity Act 2013 shall prevail.
43. Some of the assets as allocated to the Company vide Notification dated 24.12.2012 by the Govt. of Punjab are being utilized by Punjab State Transmission Corporation Ltd. (PSTCL). Similarly, the Company is also using some of the assets of PSTCL. The accounting of rentals payable/receivable to/from PSTCL has not been made in the accounts of Company in the absence of any agreement between the two Companies for use of such assets.
44. (a) The Company is in the process of identifying suppliers under the provisions of Micro, Small and Medium Enterprise Development Act, 2006. Accordingly no disclosures as required therein have been made.  
(b) The company has deposited (through MM organization) Rs.114.40Crores as per provisions of MSMED Act 2006 @ 75% of total disputed amount to the MSE Units as on 31.03.2017 and the same has been booked under Other non-current assets - Deposits.
45. (Ind AS-108) Operating Segments:

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The Chairman cum Managing Director (CMD) of the Company has been identified as the Chief Operating Decision Maker (CODM) as defined by Ind AS 108, "Operating Segments."

The Company is primarily engaged in business of generation and distribution of power. There is no reportable primary segment identification in accordance with the Ind AS-108.

### Entity-Wide Disclosures:-

#### a) Information about major customers:-

The company is not reliant on revenue from transactions with any single customer & does not receive 10% or more of its revenue from transaction with any single customer.

#### b) Geographical Information:-

Segment revenue from "Distribution of Electricity" represents revenue generated from consumers which is fully attributable to the company's country of domicile i.e. India. All assets are located in the company's country of domicile.





c) Revenue from major products:-

The company derives revenue from sale of power; the information about the revenue is disclosed in note no. 29 of financial statement.

46. As per Ind-AS 24 'Related Party Disclosures as prescribed under Companies (Accounting Standards) Rules, 2006, the Company's related parties and transactions are disclosed below:-

(A) Subsidiary Companies: -

a.	(i)	Name of Related Party	M/s Gidderbaha Power Limited
	(ii)	Relationship (Subsidiary)	Wholly owned Subsidiary along with common directors.
	(iii)	Nature of Transaction	During the year no transaction with the company was made. However, as on 31.03.2017 loan amounting to Rs. 12.01 crores, investment amounting to Rs. 0.05 crores and Other Receivables amounting to Rs. 0.11 crores and interest accrued and due amounting to Rs. 0.19 Crores has been shown under Loans, Investment and other Financial Assets respectively.
b.	(i)	Name of Related Party	M/s Punjab Thermal Generation Limited.
	(ii)	Relationship (Subsidiary)	Wholly owned Subsidiary along with common directors.
	(iii)	Nature of Transaction	During the year no transaction with the company was made. However, as on 31.03.2017 Investment of Rs. 0.05 Crores and Rs. 0.01 Crores has been shown under Investment and other Financial Assets respectively.

(B) Joint Ventures:-

(i) M/s Panem Coal Mines Limited:

Erstwhile PSEB (Now PSPCL) was allocated captive coal mining block at Amarapura, Jharkhand. The company has entered into a joint venture operation with M/s Eastern Mineral & Trading Agency (EMTA) for extraction of coal and supplying the coal produced wholly and exclusively to the power stations of the erstwhile PSEB (now PSPCL). The Joint Venture Company namely, M/s Panem Coal Mines Ltd. (domicile India) was incorporated with a paid up share capital of Rs. 5,00,00,000/- (50,00,000 equity shares of Rs. 10 each), out of which Company holds 26% equity (13,00,000 equity shares of Rs. 10 each) amounting to Rs. 1,30,00,000/- for which no adjustment regarding investment has been made in the accounts.

In regard to the status of said Joint venture: The Hon'ble Supreme Court of India vide its Judgment dated 25.08.2014 and Order dated 24.09.2014 cancelled 204 coal blocks out of total 218 number coal blocks allocations made from 1993 to 2010. The Pachhara (Central) coal block allotted to PSEB in

December 2001 also stands cancelled. So, the coal supplies from Pachhwara Central coal mine is not available after 31.03.2015, as per the orders of Hon'ble Supreme Court. With the strenuous efforts of PSPCL through Government of Punjab the mine again got allotted to PSPCL, for which Rs. 160.86 Crores has been deposited with Ministry of Coal, Govt. of India.

Now, PSPCL is in the process of appointment of new Mine Developer-cum-Operator (MDO) through competitive bidding route for looking after the mining operations at Pachhwara Central. NIT had already been floated by PSPCL on 31.08.2015 for selection of the mine developer for operation of the Pachhwara Central coal mine.

After Evaluation of techno commercial bids, various bidders have filed Civil Writ Petitions (CWPs) before Hon'ble High Court Chandigarh and the opening of price bid has been stayed by Hon'ble High Court. Due to delay in decision in CWPs, the Board of Directors of PSPCL has decided to drop the existing tender enquiry and to float a fresh tender enquiry for selection of MDO, after getting the advice from AG Punjab.

A short affidavit in this regard has been filed by AG Punjab in High Court for apprising about the decision taken by PSPCL regarding re-tendering.

The Process of allocation of Mining Lease is undergoing and the application along with required documents submitted to the office of Mine Commissioner (Mines) at Ranchi and the same has been forwarded to Ministry of Coal, New Delhi for approval of Mining Lease.

The JV Company M/s Panem Coal Mines Ltd. has not been dissolved yet. However, as per the decision of BODs in its 60<sup>th</sup> meeting held on 26.09.2017, it has been resolved to file an appropriate petition before National Company Law Tribunal New Delhi, for winding up M/s Panem Coal Mines Ltd.

M/s Panem Coal Mines Ltd. is also liable to make some statutory payments to the Jharkhand State/Central Govt. Moreover, a notice of arbitration dated 19.09.2014 has been received by PSPCL on behalf of EMTA for Rs. 1602.80 Crores (Joint venture partner in Panem Coal Mines Ltd.) considered as contingent liability by PSPCL as on 31.03.2017. PSPCL has also filed Statement of Claims and Counter claims on 28.05.2017. The next date of hearing for this case is 20.01.2018.

Audit Annual Accounts of M/s Panem Coal Mines Limited are not yet made available. Due to absence of financial statements, PSPCL has not consolidated the financial statements of Panem Coal Mines Limited, as per Ind AS 111.

- (ii) M/s Bengal Birbhum Coalfields Limited: Company had entered into an agreement for new joint venture namely M/s Bengal Birbhum Coalfields Ltd. in West Bengal with 6 states. In the previous financial year company has paid Rs. 1,08,940/- towards share capital in joint venture depicted as investment (refer note 6 of financial statements). The PSPCL has decided to opt out of JV company

vide its 48<sup>th</sup> meeting of BOD held on 17.03.2016. Accordingly resignation of two Directors of PSPCL was sent to Joint Venture Company. The joint venture company in its meeting held on 29.12.2016 has approved the resignations of the directors of PSPCL for further approval of Ministry of Coal, Govt. of India.

Accounts of M/s Bengal Birbhum Coalfields Limited are not made available yet.

- (C) **Co-Joint-venture Partner M/s EMTA Coal Ltd:** As per the transitory agreement CMSA dated 30.06.2015 signed with EMTA Coal Limited, PSPCL paid an interest bearing advance@13%p.a. amounting to Rs. 3 Crores to EMTA on account of R&R and CSR activities in the financial year 2015-16 which has been shown under other current assets. The same was to be charged to final head on submission of supporting documents by EMTA or otherwise the same was to be adjusted as mining charges under the contract. However, nominated authority vide its letter No. 110/7/2015/NA dated 23.07.2015 issued a show cause notice to PSPCL for appointing M/s EMTA Coal Ltd. as Mine Developer-cum-Operator without following a competitive bidding process. In view of the show cause notice issued by the Ministry of Coal regarding appointing EMTA Coal Limited as MDO for undertaking mining operation at Pachhwara Central as transitory arrangement and non-issuance of mandatory clearances especially mining lease in the name of PSPCL, the mining operations at Pachhwara Central could not be started by EMTA and the period of 9 months as per CMSA has expired on 31.03.2016. Due to expiry of CMSA on 31.03.2016, the amount of Rs. 3 Crores paid as advance by PSPCL to M/s EMTA for R&R/CSR and other social activities as per Clause 5.2.1 could not be adjusted from EMTA Coal Ltd. under this contract from the mining charges. M/s EMTA Coal Ltd. has submitted the claim documents and BODs of the PSPCL have constituted a committee for verification of the claim.
- (D) **Bhakhra Beas Management Board:** The erstwhile PSEB now PSPCL is partner in the Bhakhra Beas Management Board (BBMB) projects since its inception along with Haryana, Rajasthan & Himachal Pradesh. The company has different rate of share of expenditure in each project. The company has incorporated its share of expenditure in books of accounts for the year, as intimated by BBMB authorities. The abstract of which is as under:

Sr. no	Particulars	Account code	(Amount in ₹)	
			Debit	Credit
1	Fixed Assets	10	-	-
2	Provision for Depreciation	12	-	88,50,70,987
3	Capital Works in progress	14	-	-
4	Renovation Modernization and Up-rating	15	6,90,68,391	-

5	Other loans and advances	27	-	20,03,266
6	Settlement a/c with BBMB	28	1,04,40,00,000	1,36,64,45,808
7	U-cheque control account	37000	79,42,45,274	1,04,40,00,000
8	Receipt from common pool consumers (SOP)	61	-	1,49,57,99,316
9	Other Income	62	-	4,50,21,523
10	Prior Period Income	65	-	-
11	Cost of generation of Power	71	12,00,81,420	-
12	Repairs and Maintenance	74	33,25,12,682	-
13	Employees cost	75	2,37,25,59,607	-
14	Administration & General expenses	76	1,49,28,807	-
15	Depreciation	77	9,08,25,713	-
16	Other debits	79	1,19,006	-

(E) General Provident Fund Trust

The details of transaction with General Provident Fund Trust have been given under Note 23 of financial statements.

(F) Detail of CMD/Directors/Key Management Personnel for the year ending 2016-17 is as under:-

Sr. no.	Name	Designation	Tenure
1.	Sh. A. Venu Prasad, IAS	Chairman-cum-Managing Director	29.03.2017 to 31.03.2017
2.	Sh. A. Venu Prasad, IAS	Nominee Director	01.04.2016 to 28.03.2017
3.	Er. K.D. Chaudhri	Chairman-cum-Managing Director	01.04.2016 to 29.03.2017
4.	Sh. D.P. Reddy (IAS)	Nominee Director	01.04.2016 to 08.12.2016
5.	Sh. Satish Chandra (IAS)	Nominee Director	01.04.2016 to 31.03.2017
6.	Sh. Gurbachan Singh	Director/Administration	01.04.2016 to 18.03.2017
7.	Sh. S.C. Arora	Director/Finance	01.04.2016 to 31.03.2017
8.	Er. K.L. Sharma	Director/Distribution	01.04.2016 to 31.03.2017
9.	Er. Surinder Pall	Director/Commercial	01.04.2016 to 31.03.2017
10.	Er. Mansa Ram Parhar	Director/Generation	01.04.2016 to 31.03.2017
11.	CA Jaspal Singh	Company Secretary	01.04.2016 to 31.03.2017
12.	CA S.K. Jindal	Chief Financial officer	01.04.2016 to 30.09.2016
13.	CA Jatinder Goyal	Chief Financial officer	03.10.2016 to 31.03.2017

Compensation of key management personnel (Including Terminal benefits) :-

(Amount in ₹)

SR No.	Particulars of Remuneration	Designation	2016-17		2015-16	
			Short Term Benefits	Terminal Benefits	Short Term Benefits	Terminal Benefits
1	Er. K.D. Chaudhri	CMD	18,79,013	-	17,60,283	-
2	Sh. Gurbachan Singh	Director/ Admin	21,71,251	-	20,17,961	-
3	Sh. S.C. Arora	Director/ Finance	19,15,670	-	20,97,448	39,29,146
4	Er. K.L. Sharma	Director/ Distribution	17,99,875	-	17,14,534	-
5	Er. Surinder Pall	Director/ Commercial	18,15,241	-	16,97,965	-
6	Er. Mansa Ram Parhar	Director/ Generation	17,90,748	-	16,50,344	-
7	CA Jaspal Singh	Company Secretary	16,75,548	-	13,52,719	-
8	CA S.K. Jindal	CFO	13,88,151	39,21,580	6,69,354	-
9	CA Jatinder Goyal	CFO	9,26,488	-	-	-
10	Sh. Rakesh Puri	CFO			8,58,024	-
11	Sh. Amrit Paul Jindal	CFO			4,97,159	27,37,264

(G) Disclosure for transactions entered with Govt. and Govt. Entities:-

Particulars	Nature of Relationship
Government of Punjab	Major Shareholder
PSTCL	Same Government undertaking

(i) Govt. entities:-

(Amount in ₹)

Related Party	Nature of Transaction	As on 31 <sup>st</sup> March 2017	As on 31 <sup>st</sup> March 2016	As on 1 <sup>st</sup> April 2015
Punjab State Transmission Corporation Limited	Loans Outstanding	5,03,16,73,998	4,95,57,45,100	5,94,68,94,120
Punjab State Transmission Corporation Limited	Creditor for transmission & SLDC Charges	2,11,58,64,286	1,81,41,93,878	1,49,23,00 000

Related Party	Nature of Transaction	For the year ended March 2017	For the year ended March 2016
Punjab State Transmission Corporation Limited	Interest Received	53,07,81,547	63,29,71,672
Punjab State Transmission Corporation Limited	Transmission charges as per P&L	10,47,02,00,003	9,67,65,00,000

The details of inter corporation transactions with PSTCL have been disclosed under Note 17 of financial statements.

(ii) **Punjab Government:-**

The details of transactions with Punjab Government are as below:-

Nature of Transaction	(Amount in ₹)	
	As at March 2017	As at March 2016
Loan under Uday Scheme	1,56,28,26,00,000	98,59,72,00,000
Interest accrued on Uday Scheme	1,23,03,37,086	3,65,28,999
Nature of Transaction	For the year ended March 2017	For the year ended March 2016
Interest paid/payable on Uday Scheme	11,92,16,97,101	3,65,28,999
Guarantee Fee	22,50,00,000	90,92,50,000

Details of Subsidy of AP Consumers and Domestic Consumers for the year ending 31.03.2017:

Particulars	(Amount in ₹)		
	AP Subsidy	DS Subsidy	Total
Subsidy receivable as on 01.04.2016	-	-	24,35,29,75,918
Subsidy for the year as per actual consumption.	55,10,21,49,614	13,22,24,00,000	68,32,45,49,614
Less: Impact of true up of FY 2014-15 and FY 2015-16.	6,55,49,00,000	-	6,55,49,00,000
Less: subsidy Received during the year ending 31.03.2017	-	-	56,00,69,49,614
Subsidy receivable as on 31.03.2017	-	-	30,11,56,75,918

The details of outstanding amount of subsidy receivable from State Govt. for free supply to scheduled cast/ agricultural power consumers along with carrying cost & excess interest paid to GOP has been disclosed at Note no-17 & Note no. 8 respectively.

47. a) The company has not diminished its value of investment amounting to Rs. 0.05 Crores in Gidderbaha Power Limited. The company has not provided for the interest on the loan advanced amounting to Rs. 12.01 Crores to Gidderbaha Power Limited on the basis that the auditor of Gidderbaha Power Limited has expressed their reservation to the going concern status of the company during the year 2016-17. The management is of the opinion that since Power Purchase Agreement (PPA) has been made with NTPC, the same is recoverable from NTPC, however NTPC has declined to make payment and the matter has been pending with PSERC.

b) As per IND AS-36 and Company's significant accounting policies the company shall assess the indication of impairment of assets as at the reporting date. Since there was no indication of impairment of assets (GNDTP Bhatinda and GGSSTP Ropar) as at the reporting date. The company had not assessed / reported any impairment.

48. As per Ind AS-12, the deferred tax assets (the deferred tax benefits) should be recognized only when there is certainty for the income generation in future which can be utilized for setting off the said deferred tax assets. Considering the accumulated unabsorbed losses, it is not probable that the same can be set off with the future income within the allowable period specified in the Income Tax Act 1961. In view of the said uncertainty, it is considered prudent not to recognize the deferred tax asset in the current financial year 2016-17.

49. Disclosure in respect of Indian Accounting Standard (Ind AS)-33 "Earnings Per Share(EPS)"

a) Basic & Diluted EPS

Basic EPS amount is calculated by dividing the profit for the year attributable to equity holders of the entity by the weighted average number of Equity shares outstanding during the year.

Particulars	(Amount in ₹)	
	For the year ended March 31, 2017	For the year ended March 31, 2016
Profit (loss) for the year, attributable to the owners of the company (A)	(28,36,16,73,455)	(16,44,72,89,321)
Weighted average number of ordinary shares for the purpose of basic earnings per share (B)	6,08,14,74,259	6,08,14,74,259
Basic earnings per share (Rs.) (on nominal value of Rs. 10/- per share) (A/B)	(4.66)	(2.70)

b) Diluted EPS amounts are calculated by dividing the profit attributable to equity holders of the entity (after adjusting for interest on the convertible preference shares) by the weighted average number of Equity shares outstanding during the year plus the weighted average number of Equity shares that would be issued on conversion of all the dilutive potential Equity shares into Equity shares.



(Amount in ₹)

Particulars	For the year ended March 31, 2017	For the year ended March 31, 2016
Profit (loss) attributable to equity holders of the owner adjusted for the effect of dilution (A)	(28,36,16,73,455)	(16,44,72,89,321)
Weighted average number of Equity shares adjusted for the effect of dilution (B)	6,08,14,74,259	6,08,14,74,259
Diluted earnings per share (Rs.) (on nominal value of Rs. 10/- per share) (A/B)	(4.66)	(2.70)

50. During last three years embezzlements as per table below were detected. However, no provision has been made during the financial years for the theft/embezzlement in respect of cases/ litigations pending at various courts. In the absence of obligation of amount and past reference on the balance sheet date, present obligation or the probable outflow of resources is not feasible.

(Amount in Crores)

Sr. no.	Financial Year	No. of offices	Amount Detected	Amount Recovered	Balance Amount as on 31.03.2017
1.	2014-15	3	0.37	0	0.37
2.	2015-16	6	1.50	1.12	0.38
3.	2016-17	4	0.16	0.01	0.15

51. Ind-AS 37- Provisions, Contingent Liabilities & Contingent Assets.

1. Supreme Court vide its decision dated 27-09-2011, has directed the Central Govt. that Himachal Pradesh would be given share of Power @ 7.19% from Nov-2011 onwards from the power generated from the BBMB projects. Accordingly, the same has been implemented by BBMB and all states.

For the earlier period up to October, 2011, the Central Govt. during July 2013 filed an affidavit with Hon'ble Supreme Court declaring an amount of Rs. 1497.39 Crores (@ 6% simple interest) or Rs. 1525.62 Crores (@6% compounding interest) would become payable to Himachal Pradesh by Punjab & Haryana Governments through their Electricity utilities in the ratio of 58:42. An alternative solution proposed by Central Govt. in affidavit is to compensate the State of Himachal Pradesh, in kind, by allotting additional energy over a period of 30 years with corresponding reduction of share of power of Punjab and Haryana from these projects. The aforesaid affidavit has been submitted by Central Government to Hon'ble Supreme Court for verification of the statement and for making final decree. GOP has also filed a counter affidavit in July, 2013 and subsequently in February, 2015 claiming an amount of Rs. 1611.89 Crores i.e. capital expenditure recoverable from Himachal Pradesh borne by

the GOP in establishing the BBMB Projects. The matter is still pending with Hon'ble Supreme Court as all the parties have filed their representation. However, as per the expert opinion of advocate obtained by company, there is no requirement to provide for liability in the books of accounts since liability has not been decreed. Further, since the matter is still pending with Hon'ble Supreme Court, the accounting treatment for the amount recoverable from Himachal Pradesh has also not been recognized in the books of accounts.

II. Other Contingent Liabilities: -

a. Contingent Liabilities related to M/s PANEM Coal Mines Ltd.

Sr. No	Description	Amount	Remarks
i)	EMTA vs PSPCL Arbitration case	Rs. 1602.80 Crores & claims pendente lite and future interest @SBI PLR 1% per annum on the claims.	As per claims filed by EMTA in EMTA vs PSPCL arbitration case initiated by EMTA Coal Ltd. Till now, 16 no. hearings have been held in Arbitral Tribunal. PSPCL has also filed statement of claims and counter claims.
ii)	Balance additional levy to be paid in respect of Pachhwara central coal mine as per orders of Hon'ble Supreme Court	Rs.1162.68 Crore {Total amount Rs. 1554.13 Crores Less amount paid by PSPCL Rs. 391.46 Crores (26% of total amount)}	In terms of the explanation to Section 3(1) (n) of Coal Mines (Special Provisions) Act 2015 and as per clause 1.1.40 of the allotment agreement dated 26.03.2015, signed between PSPCL and Nominated Authority Ministry of Coal, GOI; Panem Coal Mines Ltd. is the prior allottee for the Pachhwara Central Coal Mine and the liability on account of additional levy in case of Pachhwara Central coal mine is of M/s Panem Coal Mines Ltd. only and not of PSPCL.
iii)	Royalty	Rs. 99 Crores + Interest	Outstanding amount prior to cancellation of Pachhwara Central Coal Mine. Under litigation between M/s Panem Coal Mines Ltd. and State Authorities in High Court Ranchi, Jharkhand.
iv)	Sales Tax	Rs. 42.00 crore	Outstanding amount prior to cancellation of Pachhwara Central Coal Mine.
v)	Indian Oil	Rs. 1.00 crore	For differential sales tax amount for non-submission of Form 'C' by M/s Panem Coal Mines Ltd to IOC.
* The above contingent liabilities are subject to final decision and limited to the share of PSPCL in M/s PANEM Coal Mines Ltd.			



Other additional liabilities of M/s Panem Coal Mines Ltd. are as under:-

**b. Income Tax**

The following disputed Income-Tax demand which have not been deposited and provided in the accounts since pending adjudication in appeal:-

	(Amount in ₹)
Assessment year 2003-04	Rs. 10,84,680/- (without interest)
Assessment Year 2004-05	Rs. 11,97,091/- (Without interest)
Assessment Year 2005-06	Rs. 12,80,715/- (Without interest)

In respect of the above said assessment years, the department has filed an SLP before the Hon'ble Supreme Court and the case was first assessed u/s. 143(3) of the I.T. Act, 1961.

Further, the same addition i.e. Interest income on fixed deposit during preoperative period, was made by assessing officer during the assessment proceedings u/s 153A (Block Assessment) of the I.T. Act, 1961, which was allowed by Hon'ble CIT(A) in favor of the company and against this the Department has filed an appeal before the Hon'ble Income-tax Appellate Tribunal. The Hon'ble Tribunal allowed in favor of the company. Finally the Income Tax Department filed SLP before the Hon'ble Supreme Court.

**c. Central Sales Tax**

Bank Guarantees aggregating to Rs. 5,00,00,000/- against the security of counterguarantee of like amount by the company.

No provision has been made in the Accounts towards the demand orders issued by the Deputy Commissioner, Commercial Taxes, Government of Jharkhand, Pakur against the Company for recovery of central sales tax on Rebate allowed by the Company to Punjab State Power Corporation Ltd. in the invoices along with Interest for the respective financial years stated here under, against which being aggrieved the Company has filed a Writ Petition before the Hon'ble High Court of Jharkhand at Ranchi which is pending for final disposal – Against the demand the M/s PANEM Coal Mines Ltd. has deposited an amount of Rs. 3,38,00,490/- under protest.

Financial Year	(Amount in ₹)
2006-07	1,80,95,008
2007-08	4,26,19,920
2008-09	79,89,035
2009-10	11,31,43,598
2010-11	4,78,46,713
2011-12	5,32,67,747
2012-13	5,92,62,759
2013-14	5,62,97,953
2014-15	3,32,22,703
<b>Total</b>	<b>43,17,45,436</b>

The above liabilities except Central Sale Tax disclosed by M/s Panem Coal Mines Ltd. are the liabilities of joint venture & not of PSPCL.

Audited annual accounts of M/s Panem Coal Mines Ltd. for the year 2016-17 are not made available; therefore the figures in respect of M/s Panem Coal Mines Ltd. are on the basis of its annual accounts for the year 2015-16 or as per information supplied by concerned Head of Department, PSPCL, Patiala.

III. Other Contingent Liabilities: -

Sr. No	Description	Amount	Remarks
i)	Railway Vs PSPCL Surcharges case	Rs. 381 Crores + interest @12% pa	Under litigation in Punjab and Haryana High Court, Chandigarh.
ii)	Narayan Vs PSPCL Court Case	Rs. 6.42 Crores + interest @ 12% pa	Under litigation in District Court Patiala.
iii)	Amount to be deposited in Escrow account	Rs. 35.08 Crores + interest	For previous operational period of Pachhwara central coal mine from 2005-06 to 2015-16 for mine closure purpose.
iv)	Arbitration Notice served by M/s Adani Enterprises Ltd.	a) Rs. 7.54 Crore towards interest on delayed payments. b) Release of the Security Deposit amounting to Rupees two crore (Rs. 2,00,00,000/-) to the Claimant, along with interest @ 18% p.a. c) Return of BGs amounting to Rs. 17.05 Crore. d) Costs of the present arbitration proceedings;	An arbitration Notice dated 06.06.2017 has been served by M/s. Karanjwala & Company, Advocates on behalf of M/s Adani Enterprises Ltd. against Purchase Order-Cum-Contract Agreement No. 19/CE/Fuel/C-257(V) dated 22.05.2015 for the supply of non-coking imported coal to thermal power stations of PSPCL during 2016-17. PSPCL has appointed Sole Arbitrator.
v)	Liability of Balance amount due to MSE enterprises (by MM Organization)	Rs. 35.73 crore	The liability of balance interest due to MSE Units as on 31.03.2017 and 30.11.2017 is 32.02 Crores and Rs. 35.73 Crores respectively.

vi)	M/s Adani Enterprises Ltd.	Rs. 3.50 crores	On account of Railway Freight dispute.
vii)	Entry Tax & VAT	Rs. 633.18 crores	Details at note (IV) below.
viii)	VAT on meter/ Service rent (From 2006-07 to 2009-10)	Rs. 111.97 crores	Case is pending with DCIT (Appeals) Patiala.
ix)	Letter of Credits & Bank Guarantees	Rs. 697.17 crores	Letter of Credits - 498.51 Crores Bank Guarantees- 198.66 Crores
x)	EPF	Rs. 8.66 crore	On account of non-deposit of EPF for the period 1980 to 1993 in respect ASHP, case pending with High Court, Delhi.
xi)	Pensionary liability of composite board claim raised by HPVNL and HSEB Ltd.	Rs. 100.07 crore	The amount of claim raised up to 31.03.2014 by HPVNL and HSEB Ltd. is 84.02 Crores and 16.05 Crores respectively and has been shown as contingent liability. U.T. Chandigarh has not raised any claim so far.

**IV. Entry Tax**

The State Govt. levied entry tax on various item on entry of goods purchased from other states. The notification regarding levy of this tax has been challenged and quashed by the Hon'ble Punjab & Haryana High Court, Chandigarh on March, 28<sup>th</sup> 2011, as the matter is pending with the Hon'ble Supreme Court of India. Presently, the GOP has also withdrawn the said notification on dated 04-10-2013. However, the same has been disclosed as contingent liability to the tune of Rs.633.18 Crores. Estimate amount of the contracts remaining to be executed on capital works cannot be ascertained due to large number of works being operated in PSPCL.

**V.**

As per order dated 24.09.2014 of Hon'ble Supreme Court of India cancelling coal block allocations, the allotment of Pachhwara (Central) Coal Mine to PSPCL was also cancelled. This coal block was being operated by M/s Panem Coal Mines Ltd. (a joint venture company of PSPCL and EMTA). As per the orders of the Hon'ble Supreme Court & the Coal Mine Ordinance dated 21.10.2014, additional levy of Rs. 295 per Tonne coal mined was to be paid by the prior allottee for participation in auction or direct allotment. Since, PSPCL was in critical need of the allotment of the Pachhwara Central Coal Block, therefore as a matter of abundant caution to become eligible for allotment of coal mine, PSPCL after getting the opinion of Legal counsel Sh. M.G. Ramachandran, Advocate and as per the decision of the BODs has deposited a sum of Rs. 391.46 Crores during the FY 2014-15 (to the extent of PSPCL's share in Joint Venture Company i.e. M/s Panem Coal Mines Limited) i.e. 26% of Rs. 295/- per MT of the coal

extracted upto 24.09.2014 from Pachhwara Central block and has been shown as advances receivable under Note 8 – Other Financial Assets (Account code- 28.561).

52. Pensioner charges Rs. 90.08 crores is recoverable from GOP, HVPNL, U.T. Chandigarh and HPSEB Ltd. and efforts are being made to recover from them. Similarly HPVNL and HSEB Ltd has raised counter claim on the PSEB/PSPCL. The amount of claim raised upto 31.03.2014 by HPVNL and HSEB Ltd. is 84.02 crores and 16.05 crores respectively and has been shown as contingent liability. U.T. Chandigarh has not raised any claim so far.
53. The balances prior to 01-04-86 have been parked under one location code 899. The adjustment of the same among the concerned accounting units is under progress.
54. Other Non-Current financial Assets include Rs. 21.91 crores and Trade Receivables include Rs. 89.61 crores (prior to 04/1995) recoverable from Municipal Corporation, Amritsar against which MC, Amritsar has filed an appeal with Hon'ble High Court, Chandigarh. The Hon'ble High Court has directed Chief Secretary, Punjab to settle the issue, which is still pending.
55. Disclosure in respect of Ind AS-20 "Accounting for Government Grants and Disclosure of Government Assistance"

Under RGGVY schemes the closer reports for all the projects were submitted to REC Ltd. for closing the projects. Now REC Ltd. vide its memo no. 20-24 dated 5.4.2016 has informed that competent authority has approved the closure proposal of RGGVY for Rs. 34.90 crore. Subsidy and loan of Rs. 56.90 crore was received from MoP as such Rs. 22.00 crore was refundable to MoP. REC had raised claim Rs. 28.74 crore. REC has been requested not to include the 90% BG amount in amount to be refunded. Therefore Rs. 22.79 crore are refundable as surplus amount, out of which 13.67 crore refunded in April, 2017 and balance amount of Rs. 9.13 crore has been refunded to REC in the month of October, 2017 with the approval of Competent Authority. Interest on subsidy after 30.11.2014 approximately 2.62 crore is also to be payable to REC. As such total liability of refundable amount will be 2.62 crore which shall be refunded to MoP as early as possible. Matter of BG amounting to Rs. 5.95 crore shall be decided by REC on later stage.

56. I) RAPDRP –A:- PSPCL has already achieved the milestones thus has Go-live all the 47 no. towns under R-APDRP Part A in April 2015 i.e. well within completion period of scheme which was 30.6.2015. Now M/S PFC, New Delhi (Nodal Agency of GOI) has conducted third party audit for verifications of targets. 100 % loan will be converted to Grant in near future.

ii) **RAPDRP-B:** Out of 46 no. towns, PSPCL has already declared the physical completion work of 13 no. towns of R-APDRP Part B before 31.3.2017. (Date of completion of the project was 31.3.2017). Now M/S PFC, New Delhi's vide memo no. 49765 dated 13.7.2017 has informed that Govt. of India has extended the completion period of remaining 33 no. towns up to 31.3.2018. It is assured that PSPCL will complete the project before 31.3.2018 and 50% loan will be converted to grant after achieving the targets of AT&C losses to 15 %.

**57. Disclosure under Uday Scheme-**

As per MOU signed under UDAY Scheme on dated 04.03.2016, Government of Punjab is to take over 75% of the total outstanding loan of Rs. 20837.68 Crores in the books of the company as on 30.09.2015 amounting to Rs. 15628.26 Crores through issue of bonds equivalent to 50% of total DISCOM debt of Rs. 20837.68 Crores i.e. Rs. 10418.84 Crores during the FY 2015-16 and 25% i.e. Rs. 5209.42 Crores during the FY 2016-17. Govt. of Punjab has issued bonds of Rs. 9859.72-Crores and Rs. 5768.54 Crores respectively during 2015-16 & 2016-17.

The matter for refund of penal interest to be recovered from Banks under UDAY Scheme is under consideration with banks. It will be booked as and when received.

As per the Clause No. 1.2(j) of UDAY agreement, defaulting amount outstanding against Govt. Departments on account of supply of electricity as on 30.09.2015 was Rs. 431.02 crores & for its realization matter has been taken up with Punjab Govt.

- 58.** There are certain outstanding balances under various accounting heads which are being investigated and are under reconciliation.
- 59.** Interest on disputed amount of consumers is adjusted and recognized at the time of final settlement of the case.
- 60. (A)** Supreme Court of India on dated 05.10.2017 against the Civil Appeal No. 179 of 2017 filed by M/s NPL decided that appellant is entitled to the washing cost of coal, the transportation from the mine site via washing of coal to the project site inclusive of cost of road transportation for the period where it was necessary. The Calorific Value of the coal would have to be taken at the project site. The amount payable to the appellant as the consequences thereof be remitted within a period of three (3) months from the date of this order, failing which it would carry interest @ 12 per cent per annum (simple interest).





In view of the above order, PSPCL filed Interlocutory Application (IA) in Hon'ble Supreme Court of India for direction to the Punjab State Electricity Regulatory Commission (PSERC) for computing the amount due as per the order dated 5.10.2017 and a Review Petition was also filed in this case.

The above IA was heard by the Hon'ble Supreme Court on 15<sup>th</sup> December 2017 and directed that PSPCL may itself compute the amount payable to Nabha Power Limited (NPL) instead of the matter being directed to be done by the PSERC. The amount is to be computed and paid to M/s NPL within a period of 4 weeks from 15.12.2017.

As the financial stakes are high and due to complex nature of computations, therefore a Committee has been constituted with the approval of CMD/PSPCL to finalise the amount to be paid to M/s Nabha Power Limited, Rajpura in view of the order dated 5.10.2017 and directions of Hon'ble Supreme Court. Therefore, the quantum of liability cannot be ascertained presently.

(B) Purchase of power from central sectors is accounted for on the basis of bills received. The adjustment or additional liability shall be accounted for in the year of revision of tariff by CERC.

61. Contingent assets are neither recognized nor disclosed in the financial statements.

62. The status of RPO Compliance for the year 2016-17 as per tariff order for FY 2017-18 stands as under:-

Sr. No.	Particulars	Financial Year	
		2016-17	
1	Input Energy in Million Units	49929.06 (For Non-Solar) 37271.71 (For Solar)	
2	RPO Target Specified by Commission:-	%	MU
	i) Non-Solar	4.1	2047.09
	ii) Solar	1.3	484.53
3	RE Power Generated/Purchased for RPO Compliance		
	i) Non-Solar (Includes REC of 66.66 MU)	2.56	1278.14
	ii) Solar	2.49	926.32
4	Previous Year RPO short Fall to carried forward to Next Year		
	i) Non-Solar	---	1456.08
	ii) Solar	---	89.16
5	Sr. no. 3 Minus 4 = RPO Compliance after accounting for carry forward of previous year		
	i) Non-Solar	0	-177.94
	ii) Solar	2.25	837.16

6	Sr. No. 2 Minus 5 = RE Short Fall/ Surplus carried forward to Next Year		
	i) Non-Solar	4.46	2225.03 (Shortfall)
	ii) Solar	0.95	352.63 (Surplus)

Note:-

1. Cost of 66,666 RECs @ Rs. 1500/REC= 99999000

2. For FY 2016-17

As per page 126 of PSERC Tariff Order from FY 2017-18 to FY 2019-20, Input Energy is 49929.06 MU. As per clause 6.4 (i) of the revised Tariff Policy dated 28/1/2016 Notified by the Central Govt. Hydro Power is to be excluded for RPO compliance. The Hydro Power Purchased/ Generated works out to be 12657.35 MU for FY 2016-17. Therefore, for Solar RPO Compliance works out to be Input Energy i.e. 49929.06 Minus Hydro Power (12657.35) = 37271.71 MU which is the Net Energy for Solar RPO Compliance.

Note: 2225.03 MUs shortfall is equivalent to 22,25,030 REC the cost of which is equal to Rs. 333.7545 Crores

63. i) CIF Value of Imports (Capital Goods) -NIL-  
 ii) Expenditure in Foreign Currency on purchase of Material (Stores & Spares) -NIL-  
 iii) Expenditure in Foreign Currency Consultancy Fees (Capitalized) -NIL-  
 iv) Earning in Foreign Exchange -NIL-

64. Additional information: -

(I) GENERATION (MUs) DURING THE YEAR

Sr. No.	Particulars	Units (In MUs)
1	PSPCL Power Houses	
	a. Hydro	3913.46
	b. Steam	6211.28
	Total Own Generation (a + b)	10124.74
2	Share from BBMB	3764.69
3	Total Generation (1+2)	13889.43
4	Import (incl. share from Central Sector)**	37278.30
5	PEDA & other NRSE projects Including 10MW Jalkheri RSTP	1657.52
6	Total Energy Available for PSPCL (3+4+5)	52825.25
7	Auxiliary Consumption	620.35
8	Net Energy Available (6-7)	52204.90
9	UN-ACCOUNTED ENERGY (MUs) DURING THE YEAR (C8 - E10)	7960.85
10	PERCENTAGE T&D LOSSES	15.25

**(ii) ENERGY SOLD WITHIN STATE (MUs) DURING THE YEAR**

Sr. No.	Particulars	Units (in MUs)
1	<b>General</b>	
	a. Domestic	13047.33
	b. Commercial (NRS excluding Board works)	3688.47
	Total (a+b)	16735.80
2	<b>Industrial</b>	
	a. Small Power	812.27
	b. Medium Supply LT	1545.54
	HT	415.58
	c. Large Supply LT	914.09
	HT	9767.14
	d. Public Water Works LT	344.19
	HT	159.44
	Total (a to d)	13958.25
3	<b>Others</b>	
	a. Bulk/Grid/Raiway Traction supply	851.47
	b. Street Lighting	186.57
	c. Units used on Board's works	30.85
	Total (a to c)	1068.89
4	<b>Total metered sale (excl. AP supply) (1+2+3)</b>	31762.94
5	<b>Agricultural Supply (Feeder Pumped Energy)</b>	12008.98
6	<b>Theft detected</b>	147.38
7	<b>Under assessed (on account of MCOs.)/Unbilled units</b>	324.75
8	<b>Total Sale within State (4+5+6+7)</b>	44244.05
9	<b>Export to other States</b>	0.00
10	<b>Total Sale Including Exports (8+9)</b>	44244.05
11	<b>UN-ACCOUNTED ENERGY (MUs) DURING THE YEAR (C8 - E10)</b>	7960.85
12	<b>PERCENTAGE T&amp;D LOSSES</b>	15.25

65. Company has framed Corporate Social Responsibility policy in Oct. 2016. Company has not incurred any expenditure on CSR activities during the financial year 2016-17.

66. Contribution received from Foreign Service employer (on Deputation) on account of leave/pension/gratuity in respect of employees of PSEB/PSPCL is credited to terminal benefits under account head 75.830 in the year of its receipt.

**67. Ind-As 19- Employee Benefits: -**

As per GOP Notification NO 1/4/04-EB(PR)/620 dated 24-12-2012, the terminal benefit trusts are to be progressively funded by Powercom and Transco as decided by the Punjab State Regulatory Commission




in the ratio of 88.64 & 11.36 respectively, over a period of 15 financial years commencing from 1st April, 2014. The terminal benefits liability accruing during the period of progressive funding and thereafter, shall be shared in the same ratio by both corporations. However, Punjab State Regulatory Commission has not allowed the progressive funding of the terminal benefits in the tariff order for the year 2015-16. Therefore, the company has decided in its 53<sup>rd</sup> meeting held on 08.02.2017, not to provide the same in the books of accounts for the year 2015-16 & onwards. The total liability on account of terminal liability as on 31-03-2017 is Rs. 26664.28 crores accordingly, the liability of PSPCL as on 31-03-2017 is Rs. 23,635.22 crore.

**68. Status of Ultra Mega Power Projects is as under:-**

**Availability of Power from GOI Ultra Mega Power Projects (UMPPs).**

Punjab has been allocated a total of 2272.13 MW of power from Six (6) no. UMPPs of Central Govt. with details as given under:-

Sr. No.	Name of Project	Capacity	Punjab Share	Remarks
1.	Mundra (Gujarat) - 7 No. Procurers.	4000.00 MW	475.00 MW	Commissioned
2.	Sasan (MP) — 14No. Procurers.	4000.00 MW	558.36 MW	Commissioned
<b>Under Development:-</b>				
1.	Tilaiya (Jharkhand)-17 No. Procurers.	4000.00 MW	418.77 MW	Rebidding case
2.	Odisha-( 9 States)	4000.00 MW	500.00 MW	Rebidding case
3.	Orissa 1- (12 States)	4000.00 MW	120.00 MW	At preliminary stage
4.	Cheyyur (Tamil Nadu)- (7 States)	4000.00 MW	200.00 MW	Rebidding case
<b>Total</b>		<b>24000.00 MW</b>	<b>2272.13 MW</b>	

The total amount of advance against these projects as on 31.03.2017 is Rs. 153.95 crore & is shown under Note 10 of financial statements.

**69. Detail of Specified Bank Notes is as under:-**

Details of specified Bank Notes (SBN) held and transacted during the period from 8<sup>th</sup> November 2016 to 30<sup>th</sup> December 2016 is provided in the table below: -

Particulars	SBNs	Other Denomination Notes	Total
Closing Cash as on 08.11.2016	4,31,22,309	2,16,58,126	6,47,80,435
(+) Permitted Receipts	4,67,77,20,836	2,45,11,47,009	7,12,88,67,845
(-) Permitted Payments	2,16,48,000	3,56,80,799	5,73,28,799
(-) Amount deposited in Banks	4,69,91,70,145	2,42,61,43,936	7,12,53,14,081
Closing Cash as on 30.12.2016	25,000	1,09,80,400	1,10,05,400

Explanation: - For the purpose of this clause, the term "Specified Bank Notes" shall have the same meaning as provided in the notification of the Government of India, in the Ministry of Finance, Department of Economic Affairs S.O 3407 dated 8<sup>th</sup> November 2016.

Note: -

- i) The above information has been prepared as per data supplied by field offices of PSPCL.
- ii) While preparing information, the cash balance of offices which have not operated the cash during the specified period and are non-operative, has been taken in Other Denomination Notes.
- iii) The closing cash as on 30-12-2016 (SBN) has been deposited on 31-12-2016 (Rs. 6500/-) and 01-01-2017 (Rs. 18500/-).

**70. Disclosure in respect of Ind-AS11 (Appendix-B) Service Concession Arrangements:-**

PSPCL has authorized M/S Kotla Hydro Power Limited to use its Daudhar, Thuhi, and Nadampur micro Hydel projects on ROT basis contract (i.e. lease basis).The ROT basis contract shall be entitled to use the project assets to perform its obligations under the lease agreement. However, PSPCL continue to be owner of such project assets, any improvement undertaken by the ROT basis contractor on the project assets shall vest in PSPCL on the Expiry date (i.e. 35 years as per clause 3.1 of the lease agreements w.e.f the date of lease or early termination of lease).The rights of the ROT basis Contractor in all such assets and improvements shall be limited to use thereof for the purposes of assignment.

The bidder is responsible to make the project operational and to operate and maintain the project for generation of electricity and supply to PSPCL system in the project area. This arrangement has been classified and accounted as operating lease.

PSPCL shall purchase and accept all energy made available at the inter-connection point from the M/S Kotla Hydro Power Limited (i.e. at the Generating Company) as per the agreed rate.

The details of developer/operator are as under:-

Sr. No	Name of Developer/Operator	Location	Capacity of Project	Date of Signing Lease Agreement	Date of Signing of PPA
1	M/s Kotla Hydro Power Pvt. Ltd	Daudhar	3X500 KW	23.12.2016	16.12.2016
2	M/s Kotla Hydro Power Pvt. Ltd	Thuhi	2X400 KW	21.12.2016	16.12.2016
3	M/s Kotla Hydro Power Pvt. Ltd	Nadampur	2X400 KW	22.12.2016	16.12.2016

**71. Disclosure in respect of Indian Accounting Standard (Ind AS)-23 "Borrowing Costs"**

The amount of borrowing cost capitalized in Property, Plant & Equipment's is asunder:-

Year	Amount	(Amount in ₹)	
			Rate of Interest
2016-17	2,83,60,78,571		10.81%
2015-16	3,82,69,16,332		12.07%

72. **Disclosure in respect of Indian Accounting standard (Ind AS) 17 "Leases"**  
The detail of leasehold land has been given in Note-3 of financial statements.
73. Some negative balances appearing in books due to misclassification are reflected under different account heads and are under reconciliation.
74. The balances of sundry debtors, sundry creditors, loans, advances recoverable and other personal accounts are subject to confirmation and reconciliation.
75. In the opinion of the management, current and non-current assets including Loans and Advances are stated at the value which is realizable in the ordinary course of business.
76. Previous year's figures have been re-arranged/ re-grouped / recast, where ever necessary, to make them comparable with current year's figures.
77. **Disclosures in respect of Ind AS 107 - Financial Instruments**

**Financial Instruments by Categories**

The carrying value and fair value of financial instruments by categories were as follows:

As on March 31, 2017 (Amount in ₹)

Particulars	Total carrying value	Financial assets/ liabilities at FVTPL	Financial assets/liabilities at fair value through OCI	Amortized cost	Total fair value
<b>Financial Assets:</b>					
Investments	11,08,940	-	-	11,08,940	11,08,940
Loans	5,17,01,48,481	-	-	5,17,01,48,481	5,12,13,26,200
Other Non- current financial assets	11,66,12,18,795	-	-	11,66,12,18,795	11,66,12,18,795
Trade receivables	31,44,11,66,034	-	-	31,44,11,66,034	31,44,11,66,034
Cash & Cash Equivalents	2,85,45,37,885	-	-	2,85,45,37,885	2,85,45,37,885
Balance Other than cash & cash Equivalents	10,90,97,159	-	-	10,90,97,159	10,90,97,159
Short-term Loans	-	-	-	-	-
Short-term Investments	-	-	-	-	-
Other current financial assets	50,50,24,59,338	-	-	50,50,24,59,338	50,50,24,59,338
	<b>1,01,73,97,36,632</b>	-	-	<b>1,01,73,97,36,632</b>	<b>1,01,69,09,14,351</b>
<b>Financial Liabilities:</b>					
Borrowings	2,54,46,92,49,547	-	-	2,54,46,92,49,547	2,54,46,92,49,547
Security deposits	30,63,36,50,100	-	-	30,63,36,50,100	30,63,36,50,100
GPF Liability	12,85,12,35,586	-	-	12,85,12,35,586	12,85,12,35,586
Short-term Borrowings	14,71,68,17,048	-	-	14,71,68,17,048	14,71,68,17,048
Trade Payables	25,63,46,94,335	-	-	25,63,46,94,335	25,63,46,94,335
Other- Financial Liabilities	29,56,73,92,581	-	-	29,56,73,92,581	29,56,73,92,581
	<b>3,67,87,30,39,197</b>	-	-	<b>3,67,87,30,39,197</b>	<b>3,67,87,30,39,197</b>

**As on March 31, 2016 (Amount in ₹)**

Particulars	Total carrying value	Financial assets/liabilities at FVTPL	Financial assets/liabilities at FV through OCI	Amortized cost	Total fair value
Investments	11,08,940	-	-	11,08,940	11,08,940
Loans	5,09,48,58,419	-	-	5,09,48,58,419	5,09,48,58,419
Other Non- current financial assets-	14,09,22,08,578	-	-	14,09,22,08,578	14,09,22,08,578
Trade receivables	27,35,30,88,005	-	-	27,35,30,88,005	27,35,30,88,005
Cash & Cash Equivalents	4,39,67,56,997	-	-	4,39,67,56,997	4,39,67,56,997
Balance Other than cash & cash Equivalents	2,21,000	-	-	2,21,000	2,21,000
Short-term Loans	-	-	-	-	-
Short-term Investments	-	-	-	-	-
Other current financial assets-	43,96,08,80,964	-	-	43,96,08,80,964	43,96,08,80,964
<b>TOTAL</b>	<b>94,89,91,22,903</b>	<b>-</b>	<b>-</b>	<b>94,89,91,22,903</b>	<b>94,89,91,22,903</b>
<b>Financial Liabilities:</b>					
Borrowings	1,88,17,60,08,238	-	-	1,88,17,60,08,238	1,88,17,60,08,238
Security deposits	29,21,56,81,592	-	-	29,21,56,81,592	29,21,56,81,592
GPF Liability	15,16,82,30,481	-	-	15,16,82,30,481	15,16,82,30,481
Short-term Borrowings	-2,27,32,32,387	-	-	-2,27,32,32,387	-2,27,32,32,387
Trade Payables	24,16,12,95,950	-	-	24,16,12,95,950	24,16,12,95,950
Other- Financial Liabilities	84,57,85,10,325	-	-	84,57,85,10,325	84,57,85,10,325
<b>TOTAL</b>	<b>3,39,02,64,94,199</b>	<b>-</b>	<b>-</b>	<b>3,39,02,64,94,199</b>	<b>3,39,02,64,94,199</b>

**As on April 1, 2015 (Amount in ₹)**

Particulars	Total carrying value	Financial assets/liabilities at FVTPL	Financial assets/liabilities at fair value through OCI	Amortized cost	Total fair value
Investments	10,00,000	-	-	10,00,000	10,00,000
Loans	5,08,45,89,325	-	-	5,08,45,89,325	5,08,45,89,325
Other Non- current financial assets-	11,56,17,15,791	-	-	11,56,17,15,791	11,56,17,15,791
Trade receivables	22,17,83,56,439	-	-	22,17,83,56,439	22,17,83,56,439
Cash & Cash Equivalents	4,38,70,15,205	-	-	4,38,70,15,205	4,38,70,15,205
Balance Other than cash & cash Equivalents	-	-	-	-	-
Short-term Loans	99,11,49,020	-	-	99,11,49,020	99,11,49,020
Short-term Investments	29,47,876	-	-	29,47,876	29,47,876
Other current financial assets-	32,22,00,25,251	-	-	32,22,00,25,251	32,22,00,25,251
<b>TOTAL</b>	<b>76,42,67,98,907</b>	<b>-</b>	<b>-</b>	<b>76,42,67,98,907</b>	<b>76,42,67,98,907</b>
<b>Financial Liabilities:</b>					
Borrowings	1,71,90,50,50,763	-	-	1,71,90,50,50,763	1,71,90,50,50,763



Security deposits	26,92,43,88,858	-	-	26,92,43,88,858	26,92,43,88,858
GPF Liability	17,48,51,07,097	-	-	17,48,51,07,097	17,48,51,07,097
Short-term Borrowings	16,34,98,65,968	-	-	16,34,98,65,968	16,34,98,65,968
Trade Payables	17,49,59,52,096	-	-	17,49,59,52,096	17,49,59,52,096
Other- Financial Liabilities	48,47,43,75,467	-	-	48,47,43,75,467	48,47,43,75,467
<b>TOTAL</b>	<b>2,98,63,47,40,249</b>	-	-	<b>2,98,63,47,40,249</b>	<b>2,98,63,47,40,249</b>

**78. Fair Value Hierarchy**

- Level 1 - Level 1 hierarchy includes financial instruments measured using quoted prices (unadjusted) in active markets.
- Level 2 - Level 2 hierarchy includes financial instruments measured using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 -Level 3 hierarchy includes financial instruments measured using inputs that are not based on observable market data (unobservable inputs).

The following table present fair value hierarchy of assets and liabilities measured at fair value  
As on March 31, 2017 (Amount in ₹)

Particulars	Level 1	Level 2	Level 3	Total	Valuation Technique and key inputs	Significant unobservable inputs
<b>Financial Assets at fair value:</b>						
Loan to PSTCL (Interest free)	-	-	2,71,06,617	2,71,06,617	DCF	Interest rate of similar loan (i.e. 10.85%)

Interest free loan given to PSTCL. Loan is shown at its fair value and remaining amount appeared in Deferred Cost under non-current assets.

**79. Fair value of financial assets and financial liabilities measured at amortized cost**

(Amount in ₹)

Particulars	As on March 31, 2017		As on March 31, 2016		As on April 1, 2015	
	Carrying Amount	Fair value	Carrying Amount	Fair value	Carrying Amount	Fair value
<b>Financial Assets:</b>						
Loans	5,17,01,48,481	5,12,13,26,200	5,09,48,58,419	5,09,48,58,419	5,08,45,89,325	5,08,45,89,325

Explanation to fair value measurement

- (i) The carrying amount of current financial instruments such as trade receivables, other assets, cash and cash equivalents and other liabilities are considered to be the same as their fair values, due to their

short-term nature.

- (ii) The carrying amount of non-current financial liabilities i.e. long term borrowings are financed at competitive interest rate. Hence carrying value is considered to be the same as their fair values.

**80. Financial Risk management:-**

The company's principal financial liabilities comprise borrowings, interest on borrowings, trade & other payables. The main propose of these financial liabilities is to finance the company's operations, routine & other project capital expenditures. The company's principal financial assets include trade & other receivables, loan advances & cash & cash equivalent that derives directly from its operations.

The Company's activities expose it to a variety of financial risks: market risk, credit risk and liquidity risk. The Company's primary focus is to foresee the unpredictability of financial markets and seek to minimize potential adverse effects on its financial performance.

Risk	Exposure arising from	Measurement	Management
Market risk- Interest rate	Long term borrowings at variable rate of interest	Sensitivity analysis	Management need not take any measure to avoid risk arising from interest rate, since management is able to obtain finance at competitive interest rate.
Credit risk	Cash and cash equivalent, trade receivables, financial instruments.	Ageing analysis Credit rating	Majority of receivable are secured by the security money received and consider good.
Liquidity risk	Borrowings and other liabilities	Rolling cash flow forecasts	Maintaining adequate cash and cash equivalent.

**a) Market Risk**

**Interest rate risk**

The company's main interest rate risk arises from long term borrowings with variable rates, which expose the company to cash flow interest rate risk. Company's borrowings are denominated in INR currency during March 31, 2017 and March 31, 2016.

The Exposure of company's borrowings to Interest rate changes at the end of reporting period is as follows:-

(Amount in ₹)

Particulars	March 31, 2017	March 31, 2016	April 1, 2015
Fixed rate borrowings	1,74,10,83,90,058	1,11,88,02,86,527	22,32,20,85,280
Floating rate borrowings	1,05,76,22,06,299	1,42,78,69,21,993	1,96,70,23,23,512
Total borrowings	2,79,87,05,96,357	2,54,66,72,08,520	2,19,02,44,08,792

**Sensitivity**

Profit or loss is sensitive to higher/lower expense from borrowings as a result of change in interest rates. The table summarizes the impact of increase/decrease in interest rates on profit or loss.

(Amount in ₹)

Particulars	Impact on profit after tax	
	For the year March 2017	For the year March 2016
Interest rates- increase by 50 BscPts	-70,42,60,367	-1,10,16,68,169
Interest rates-decrease by 50 BscPts	70,42,60,367	1,10,16,68,169

**b) Credit Risk**

Credit risk refers to the risk of default on its obligation by the counterparty resulting in a financial loss. The maximum exposure to the credit risk at the reporting date is primarily from trade receivables and unbilled revenue. Accordingly, credit risk from trade receivables has been separately evaluated from all other financial assets in the following paragraphs.

**i) Trade Receivables & Unbilled Revenue**

The company has outstanding trade receivables inclusive of statutory dues amounting to Rs. 31,44,11,66,034 (March 2017), Rs. 27,35,30,88,005 (March 31, 2016) and Rs. 22,17,83,56,439 as at (April 1, 2015) and unbilled revenue amounting to Rs. 16,49,64,06,627 (March 2017), Rs. 15,93,81,65,028 (March 31, 2016) and rs. 12,16,61,91,021 as at (April 1, 2015). Trade receivables and unbilled revenue are typically secured to the extent of customers security deposit received by the company and are derived from revenue earned from customers.

**ii) Other financial assets**

The Company held cash and cash equivalents of Rs. 2,85,45,37,885 (March 31, 2017), Rs. 4,39,67,56,997 (March 31, 2016) and Rs. 4,38,70,15,205 (April 01, 2015). The cash and cash equivalents are held with public sector banks and high rated private sector banks and do not have any significant credit risk.

**c) Liquidity Risk**

The company's principal sources of liquidity are cash and cash equivalents, cash generated from operations.

Company manages liquidity needs by continuously monitoring cash inflows and by maintaining adequate cash and cash equivalents. Net cash requirements are compared to available cash in order to determine any shortfalls.

Short term liquidity requirements consists mainly of sundry creditors, expense payable, other payable arising during the normal course of business as of each reporting date. Company maintains a sufficient balance in cash and cash equivalents to meet short term liquidity requirements.

Company assesses long term liquidity requirements on a periodical basis and manages them through



internal accruals.

The table provides details regarding the contractual maturities of non-derivative financial liabilities. The table has been drawn up based on the undisclosed cash flows of financial liabilities based on the earliest date on which the company can be required to pay. The table includes both principal & interest cash flows:-

As on March 31, 2017 (Amount in ₹)

Particulars	Less than 6 months	6 months to 1 year	1-3 years	3-5 years	More than 5 years	Total
Long Term Borrowing	579,37,57,247	592,33,88,593	184,75,88,22,156	25,69,71,24,748	42,98,06,86,565	2,65,15,37,79,309
Short Term Borrowings	921,68,17,048	550,00,000,00	-	-	-	14,71,68,17,048
General provident fund liability	142,36,70,058	110,76,31,098	443,05,24,392	443,05,24,392	389,40,02,061	15,28,63,52,001
Contributory Pension fund scheme	4,36,19,367	-	-	-	-	4,36,19,367

As on March 31, 2016 (Amount in ₹)

Particulars	Less than 6 months	6 months to 1 year	1-3 years	3-5 years	More than 5 years	Total
Long Term Borrowing	65,50,24,57,995	3,80,88,86,823	23,91,78,36,696	1,21,07,63,39,126	42,63,49,20,267	2,56,94,04,40,907
Short Term Borrowings	(4,83,71,22,138)	2,56,38,89,751	-	-	-	(2,27,32,32,387)
GPF Trust	1,42,36,93,054	1,10,76,31,098	4,43,05,24,392	4,43,05,24,392	6,20,47,23,982	17,59,70,96,918
Contributory Pension fund scheme	2,93,07,775	-	-	-	-	2,93,07,775

As on 1<sup>st</sup> April, 2015 (Amount in ₹)

Particulars	Less than 6 months	6 months to 1 year	1-3 years	3-5 years	More than 5 years	Total
Long Term Borrowing	15,63,63,36,151	76,03,78,52,701	75,07,69,46,711	15,75,53,33,471	20,16,80,73,790	2,02,67,45,42,824
Short Term Borrowings	9,13,69,82,840	7,21,28,83,128	-	-	-	16,34,98,65,968
GPF Trust	1,41,38,51,616	1,10,76,31,098	4,43,05,24,392	4,43,05,24,392	8,52,59,07,396	19,90,84,38,894
Contributory Pension fund scheme	2,25,69,874	-	-	-	-	2,25,69,874

### 31. Capital Management

#### Risk Management:

The Company's objectives when managing capital are to:

1. Safeguard their ability to continue as a going concern, so that they can continue to provide returns for shareholders and benefits to other stakeholders, and
2. Maintain an optimal capital structure to reduce the cost of capital.

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## PUNJAB STATE POWER CORPORATION LIMITED

Consistent with others in the industry, the company monitors capital on the basis of the following ratio:

'Net debt' (total borrowings) divided by 'Total Equity' as shown in the balance sheet.

The debt –equity ratio of the Company is as follows:

(Amount in ₹)

Particulars	As on March 2017	As on March 2016	As on 1 <sup>st</sup> April 2015
Debt	2,79,87,05,96,357	2,54,66,72,08,520	2,19,02,44,08,792
Share holder fund	88,44,06,42,220	1,16,67,80,69,770	1,33,06,20,03,976
<b>Debt Equity Ratio (in times)</b>	<b>3.16</b>	<b>2.18</b>	<b>1.65</b>

**82. A. Disclosure of prior period errors as per Ind AS-8- Accounting policies, changes in accounting estimates & errors.**

(Amount in ₹)

Extract from Balance Sheet	March 31, 2017 Ind AS Figures	March 31, 2016 Ind AS Figures before Prior Period Errors Adjustment*	March 31, 2016 Ind AS Figures	April 1, 2015 Ind AS Figures before Prior Period Errors Adjustment*	April 01, 2015 Ind AS Figures
PPE	3,56,27,00,44,468	3,37,48,53,31,189	3,37,07,88,41,202	3,28,18,39,95,143	3,27,39,84,37,431
Intangible's assets	27,91,85,478	38,60,29,454	38,60,29,454	34,79,16,357	34,79,16,357
CWIP	31,71,80,84,220	41,17,38,18,548	41,17,38,18,548	43,15,84,56,242	43,15,84,56,242
Other financial assets (current)	50,50,24,59,338	43,96,08,80,964	43,96,08,80,964	32,21,85,03,848	32,22,00,25,251
Other current assets	1,50,00,54,995	1,27,11,52,266	1,27,11,27,256	1,73,25,63,213	1,73,25,38,203
Other Assets	68,87,86,42,384	67,71,40,90,653	67,71,40,90,653	56,80,20,50,457	56,80,20,50,457
<b>Total Assets</b>	<b>5,09,14,84,70,793</b>	<b>4,91,99,13,03,074</b>	<b>4,91,58,47,88,077</b>	<b>4,62,44,34,85,260</b>	<b>4,61,65,94,23,941</b>
Retained Earning	-60,56,44,24,375	-31,95,90,25,185	-32,20,27,50,921	-15,01,04,94,909	-15,75,54,61,599
Other Equity Balance and government grants & consumer contribution	1,71,83,64,48,548	1,63,27,50,74,268	1,63,27,50,74,268	1,61,99,22,93,371	1,61,99,22,93,371
<b>Total Equity and government grants &amp; Consumer Contribution</b>	<b>1,11,27,20,24,173</b>	<b>1,31,31,60,49,083</b>	<b>1,31,07,23,23,347</b>	<b>1,46,98,17,98,462</b>	<b>1,46,23,68,31,772</b>
Other financial Liabilities (current)	29,56,73,92,581	84,68,65,95,958	84,57,85,10,325	48,45,87,66,467	48,47,43,75,467
Other current Liabilities	20,78,19,94,316	14,94,78,29,595	14,89,31,25,967	11,30,29,78,609	11,24,82,74,981
Other Liabilities	3,47,52,70,59,723	2,61,04,08,28,438	2,61,04,08,28,438	2,55,69,99,41,722	2,55,69,99,41,721
<b>Total Liabilities</b>	<b>3,97,87,64,46,620</b>	<b>3,60,67,52,53,991</b>	<b>3,60,51,24,64,730</b>	<b>3,15,46,16,86,798</b>	<b>3,15,42,25,92,170</b>
<b>Total Equity and Liabilities</b>	<b>5,09,14,84,70,793</b>	<b>4,91,99,13,03,074</b>	<b>4,91,58,47,88,077</b>	<b>4,62,44,34,85,260</b>	<b>4,61,65,94,23,941</b>

\* The above figures have been reclassified to conform to Ind AS presentation requirements.

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Extract from the Statement of Profit & Loss	March 31, 2017 Ind AS Figures	March 31, 2016 Ind AS Figures before Prior Period Errors Adjustment*	(Amount in ₹)
			March 31, 2016 Ind AS Figures
Particulars	2017	2016	2016
Revenue from Operation	1,82,02,51,43,419	1,78,08,46,89,827	1,78,14,98,82,168
Tariff compensation from state government	61,76,96,49,614	57,60,70,00,000	57,60,70,00,000
Other Income	7,72,90,03,275	4,98,83,88,264	4,98,83,88,264
<b>Total Income</b>	<b>2,51,52,37,96,308</b>	<b>2,40,68,00,78,091</b>	<b>2,40,74,52,70,432</b>
Repair & Maintenance	3,58,39,97,232	3,64,34,97,076	3,66,40,35,547
Employee Benefit Expenses	46,90,92,96,021	45,19,47,42,749	45,22,54,48,805
Administrative & General Expenses	1,84,43,59,805	2,07,38,74,050	2,09,64,65,315
Finance cost	29,40,11,49,538	32,63,29,58,911	32,42,33,11,677
Depreciation	12,09,25,94,598	10,56,61,42,569	10,62,06,19,066
All Other expenses	1,86,05,40,72,569	1,63,16,26,79,344	1,63,16,26,79,343
Net Prior period (Income)/expenses	-	35,47,13,668	-
<b>Total Expenditure</b>	<b>2,79,88,54,69,763</b>	<b>2,57,62,86,08,367</b>	<b>2,57,19,25,59,753</b>
Profit before Tax	-28,36,16,73,455	-16,94,85,30,276	-16,44,72,89,321
EPS	-4.66	-2.73	-2.70

B. Prior Period error Adjustment

(Amount in ₹)

Sr. No.	Particular	March 31, 2016	April 1, 2015
1	Prior period errors (excess depreciation) discovered in FY 15-16	-	3,34,40,967
2	Prior period error (excess depreciation) discovered in FY 16-17	79,78,443	79,15,415
3	Prior period Adjustment- Excess Interest	12,39,79,205	15,21,403
4	Prior period Adjustment- Other Income	-	3,90,94,628
	<b>Total (A)</b>	<b>13,19,57,648</b>	<b>8,19,72,413</b>
	<b>Less:</b>		
1	Prior period errors (Depreciation un provided ) discovered in FY 15-16		46,69,85,188
2	Prior period errors (Depreciation un provided ) discovered in FY 16-17	6,24,54,939	35,99,28,906
3	Prior period errors- Administrative Exps.	-	25,010

4	Prior period Adjustment- Interest & Finance Charges FY 16-17	2,84,572	
	Total (B)	6,27,39,511	82,69,39,104
	Total (A-B)	6,92,18,137	(74,49,66,691)

C. Year wise details of Prior Period Error

(Amount in ₹)

Account code	Particular	Year 2016-17	Year 2015-16
65.4	Interest Income for prior periods	-	15,21,403
65.6	Excess prov. for depreciation	1,58,93,858	3,34,40,967
65.7	Excess prov. for Interest & finance Charges	10,00,00,000	-
65.8	Other Excess provision	2,39,79,205	-
65.9	Other Income	3,90,94,628	-
<b>Total</b>		<b>17,89,67,691</b>	<b>3,49,62,370</b>
83.6	Depreciation un provided in previous years	42,23,83,845	46,69,85,188
83.7	Interest & finance charges	2,84,572	-
83.8	Administrative Exps. Previous year	25,010	-
<b>Total</b>		<b>42,26,93,427</b>	<b>46,69,85,188</b>
<b>Net</b>		<b>(24,37,25,736)</b>	<b>(43,20,22,818)</b>

83. Disclosure in respect of Indian Accounting Standard (Ind AS)-37 "Provisions, Contingent Liabilities and Contingent Assets"

(Amount in ₹)

Particulars	Opening balance as at April 1, 2016	Additions/ Transfers during the year	Utilization during the year	Written-back during the year	Closing balance as at March 31, 2017
Provision for bad & doubtful debts	2,32,58,22,768	11,05,05,420	-	-	2,43,63,28,188

Particulars	Opening balance as at April 1, 2015	Additions/ Transfers during the year	Utilization during the year	Written-back during the year	Closing balance as at March 31, 2016
Provision for bad & doubtful debts	2,12,19,87,374	20,38,45,859	-	10,465	2,32,58,22,768





84. Interest in Other Entities

a) Subsidiaries

The group's subsidiaries at 31 March 2017 are set out below. Unless otherwise stated, they have share capital consisting solely of equity shares that are held directly by the group, and the proportion of ownership interests held equals the voting rights held by the group. The country of incorporation or registration is also their principal place of business.

Name of an Entity	Place of Business	Ownership interest held by the group (%)			Principle activities
		As on March 2017	As on March 2016	As on March 2015	
M/s. Gidderbaha Power Limited	Nabha	100	100	100	Construct, operate and maintain "electricity system" and to act as consultants/ technical adviser of public/ private sector enterprises, etc.
M/s. Punjab Thermal Generation Limited	Patiala	100	100	100	Generate, harness, develop, transmit, trade, accumulate, supply and distribute power and to own, promote, setup, establish, develop, maintain, etc. generating company, generating station or stations.

b) Interest in Associates and Joint Venture

Set out below are the associates and joint ventures of the group as at 31 March 2017 which, in the opinion of the directors, are material to the group. The entities listed below have share capital consisting solely of equity shares, which are held directly by the group. The country of incorporation or registration is also their principal place of business, and the proportion of ownership interest is the same as the proportion of voting rights held.

Name of Entity	Place of Business	% of ownership interest	Relationship
Panem Coal Mines Limited	New Delhi	26	Joint Venture

85. Assets hypothecated as security

The carrying amount of assets hypothecated as security for non-current borrowings are Rs. 46,65,21,83,186 as on March 2017, Rs. 62,84,98,21,439 as on March 2016 and Rs. 61,78,19,86,427 as on 1<sup>st</sup> April 2015. Letter of credit, Cash credit and Bank Guarantee has been availed by creating charge against the entire current assets of the company (except receivables) along with defaults escrow arrangements.



## PUNJAB STATE POWER CORPORATION LIMITED

### 86. First time adoption of Ind AS:-

#### Transition from IGAAP to IND AS

These financial statements, for the year ended March 31, 2017, are first financial statements prepared by company in accordance with Ind AS. For years up to and including the year ended March 31, 2016, the company prepared its financial statements in accordance with IGAAP, including accounting standards notified under the Companies (Accounting Standards) Rules, 2006 (as amended).

In preparing these financial statements, the company has prepared opening Ind AS balance sheet as at 1st April, 2015, the company's date of transition to Ind-AS in accordance with requirement of IND AS 101, "First time Adoption of Indian Accounting Standards". The principal adjustments made by the company in restating/reclassifying/regrouping/merging its IGAAP financial statements, including the balance sheet as at April 1, 2015 and the financial statements as at and for the year ended March 31, 2016 are quantified and explained in detail in note no. 91. However the basic approach adopted is again summarized hereunder:

- i) All assets and liabilities have been classified into current and non-current financial assets/liabilities & non-financial assets/liabilities.
- ii) In accordance with IND AS 101, the resulting adjustments are considered as arising from events and transactions entered before date of transition and recognized directly in the retained earnings at the date of transition to IND AS.
- iii) The estimates as at April 1, 2015 and at March 31, 2016 are consistent with those made for the same dates in accordance with IGAAP (after adjustments to reflect any differences in accounting policies, if any).
- iv) Ind AS 101 also allows to first time adopter certain exemptions from the retrospective application of certain requirements under Ind AS. Accordingly, the company has availed the following exemptions as per IND AS 101:
  - a) **Deemed Cost for Property, Plant & Equipment:** The Company has availed exemption under Para D7AA of appendix D to Ind AS 101 which permits a first time adopter to continue with the carrying values for its PPE as at date of transition to Ind ASs measured as per previous GAAP.
  - b) **Fair value measurement of financial assets or financial liabilities at initial recognition:** Para D20 of Ind AS 101, the financial assets and financial liabilities have been classified on the basis of facts existing as at the date of transition to Ind AS. In addition, the exemption permits prospective application of requirements of Ind AS 109 to transactions entered into on or after date of transition.
  - c) **Business Combination:** Ind AS 103 Business Combinations has not been applied to acquisitions of subsidiaries, or of interests in associates and joint ventures and transactions which are considered



businesses for Ind AS, that occurred before 1st April, 2015. The carrying amounts of assets and liabilities in accordance with previous GAAP are considered as their deemed cost at the date of acquisition. After the date of the acquisition, measurement is in accordance with Ind AS.

The company has availed the following Mandatory exceptions from retrospective application of Ind AS:-

- Impairment of financial assets:** The Company has applied Para B8D of Appendix B, which permits the first time adopter to apply the impairment requirement of Ind AS 109 prospectively.
- De-recognition of financial assets and financial liabilities:** The Company has applied Para B2, which permit first-time adopter to apply de-recognition requirements in Ind AS 109 prospectively for transactions occurring on or after the date of transition to Ind AS.
- Classification and measurement of financial assets:** The Company has applied Para B8C of Appendix B, the fair value of financial assets and financial liability at the date of transition to Ind AS assumed to be the new gross carrying amount of that financial assets or the new amortized cost of that liability at the date of transition to Ind AS.

#### 87. Reconciliation of Equity as at April 1, 2015 and March 31, 2016

Previous GAAP figures have been reclassified/regrouped wherever necessary to conform with financial statements prepared under Ind AS.

(Amount in ₹)

Sr. No	Particulars	Note **	Balance Sheet as on April 1, 2015		Balance Sheet as on March 31, 2016			
			Indian GAAP *	Adjustments	Ind AS	Indian GAAP *	Adjustments	Ind AS
I	<b>ASSETS</b>							
1	<b>Non current assets</b>							
	(a) Property, Plant and Equipment	Note 91 (1)	3,28,18,39,95,143	-78,55,57,712	3,27,39,84,37,431	3,37,48,53,31,189	-40,64,89,987	3,37,07,88,41,202
	(b) Other Intangible assets		34,79,16,357	-	34,79,16,357	38,60,29,454	-	38,60,29,454
	(c) Capital work-In-progress		43,15,84,56,242	-	43,15,84,56,242	41,17,38,18,548	-	41,17,38,18,548
	(d) Financial Assets							
	(i) Investments in Subsidiaries, Associates & Joint Ventures		10,00,000	-	10,00,000	11,08,940	-	11,08,940
	(ii) Loans		5,08,45,89,325	-	5,08,45,89,325	5,09,48,58,419	-	5,09,48,58,419
	(iii) Others Financial Assets		11,56,17,15,791	-	11,56,17,15,791	14,09,22,08,578	-	14,09,22,08,578
	(iii) Other non-current tax assets		1,01,88,40,279	-	1,01,88,40,279	1,10,41,35,944	-	1,10,41,35,944
	(e) Other non current assets		3,95,25,09,739	-	3,95,25,09,739	6,46,21,57,784	-	6,46,21,57,784



PUNJAB STATE POWER CORPORATION LIMITED

2	Current assets							
	(a) Inventories		7,62,39,26,783	-	7,62,39,26,783	9,20,95,54,986	-	9,20,95,54,986
	(b) Financial Assets							
	(i) Investments		29,47,876	-	29,47,876	-		
	(ii) Trade receivables		22,17,83,56,439	-	22,17,83,56,439	27,35,30,88,005	-	27,35,30,88,005
	(iii) Cash and cash equivalents		4,38,70,15,205	-	4,38,70,15,205	4,39,67,56,997	-	4,39,67,56,997
	(iv) Bank Balances other than cash and cash equivalents					2,21,000	-	2,21,000
	(v) Loans		99,11,49,020	-	99,11,49,020	-		
	(vi) Others	Note 91 (1)	32,21,85,03,848	15,21,403	32,22,00,25,251	43,96,08,80,964	-	43,96,08,80,964
	(c) Other current assets	Note 91 (1)	1,73,25,63,213	-25,010	1,73,25,38,203	1,27,11,52,266	-25,010	1,27,11,27,256
	Total		4,62,44,34,85,260	-78,40,61,319	4,61,65,94,23,941	4,91,99,13,03,074	-40,65,14,997	4,91,58,47,88,077
1.	EQUITY AND LIABILITIES							
	Equity							
	(a) Equity Share capital		60,81,47,42,590	-	60,81,47,42,590	60,81,47,42,590	-	60,81,47,42,590
	(b) Other Equity	Note 91 (1)	72,99,22,28,077	--74,49,66,691	72,24,72,61,386	56,10,70,52,916	--24,37,25,736	55,86,33,27,180
	LIABILITIES							
	Deferred government grant and subsidies and consumer contributions		13,17,48,27,795	-	13,17,48,27,795	14,39,42,53,577	-	14,39,42,53,577
1	Non-current liabilities							
	(a) Financial Liabilities							
	(i) Borrowings		1,71,90,50,50,763	-	1,71,90,50,50,763	1,88,17,60,08,238	-	1,88,17,60,08,238
	(ii) Other financial liabilities		44,40,94,95,955	-	44,40,94,95,955	44,38,39,12,073	-	44,38,39,12,073
	(iii) Other non-current liabilities		5,53,95,76,940	-	5,53,95,76,940	6,59,28,44,564	-	6,59,28,44,564
2	Current liabilities							
	(a) Financial Liabilities							
	(i) Borrowings		16,34,98,65,968	-	16,34,98,65,968	-2,27,32,32,387	-	-2,27,32,32,387
	(ii) Trade Payables		17,49,59,52,096	-	17,49,59,52,096	24,16,12,95,950	-	24,16,12,95,950
	(iii) Other financial liabilities	Note 91 (1)	48,45,87,66,467	1,56,09,000	48,47,43,75,467	84,68,65,95,958	-10,80,85,633	84,57,85,10,325
	(b) Other current liabilities	Note 91 (1)	11,30,29,78,609	-5,47,03,628	11,24,82,74,981	14,94,78,29,595	-5,47,03,628	14,89,31,25,967
	Total		4,62,44,34,85,260	-78,40,61,319	4,61,65,94,23,941	4,91,99,13,03,074	-40,65,14,997	4,91,58,47,88,077

\* The previous GAAP figures have been reclassified to conform to Ind AS presentation requirements for the purpose of this note.

\*\*Explanation shall be given for adjustment under Ind AS

\*\*\*The above adjustment is on account of prior period errors.

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Standalone Financial Statements

**88. Reconciliation of total comprehensive income for the year ended March 31, 2016**

(Amount in ₹)

Sr. No	Particulars	Note **	Indian Gaap *	Adjustments	Ind AS
	<b>Income</b>				
i)	Revenue From Operations	Note 91 (1)	1,78,08,46,89,827	6,51,92,341	1,78,14,98,82,168
	Tariff compensation from state government		57,60,70,00,000	-	57,60,70,00,000
ii)	Other Income		4,98,83,88,264	-	4,98,83,88,264
	<b>Total Income</b>		<b>2,40,68,00,78,091</b>	<b>6,51,92,341</b>	<b>2,40,74,52,70,432</b>
	<b>Expenses</b>				
i)	Purchase of energy		1,40,10,12,19,727	-	1,40,10,12,19,727
ii)	Generation of energy		28,08,36,85,523	-	28,08,36,85,523
iii)	Repair and maintenance	Note 91 (1)	3,64,34,97,076	2,05,38,471	3,66,40,35,547
iv)	Employee benefits expense	Note 91 (1)	45,19,47,42,749	3,07,06,056	45,22,54,48,805
v)	Administration and general expenses	Note 91 (1)	2,07,38,74,050	2,25,91,265	2,09,64,65,315
vi)	Finance cost	Note 91 (1)	32,63,29,58,911	-20,96,47,234	32,42,33,11,677
vii)	Depreciation and amortisation expense	Note 91 (1)	10,56,61,42,570	5,44,76,497	10,62,06,19,067
viii)	Other Debits		26,70,79,596	-	26,70,79,596
ix)	Net Prior period (Income)/expenses	Note 91 (1)	35,47,13,668	-35,47,13,668	-
	<b>Total expenses</b>		<b>2,62,91,79,13,869</b>	<b>-43,60,48,614</b>	<b>2,62,48,18,65,255</b>
	Less: Other Expenses Capitalized		5,28,93,05,502	-	5,28,93,05,502
	<b>Total Expenditure</b>	Note 91 (1)	<b>2,57,62,86,08,367</b>	<b>-43,60,48,614</b>	<b>2,57,19,25,59,753</b>
	<b>Loss for the year</b>	Note 91 (1)	<b>(16,94,85,30,276)</b>	<b>50,12,40,955</b>	<b>(16,44,72,89,321)</b>

\*The previous GAAP figures have been reclassified to conform to Ind AS presentation requirements for the purpose of this note.

\*\*Explanation shall be given for adjustment under Ind AS.

\*\*\*The above adjustment is on account of prior period errors.

**89. Reconciliation of total Equity as on March 31, 2016 and April 1, 2015**

(Amount in ₹)

Particulars	Note	March 31, 2016	April 1, 2015
Total Equity (Shareholders fund as per IGAAP)		1,31,31,60,49,082	1,46,98,17,98,461
<b>Adjustments:</b>			
<b>Add:</b>			
Prior period errors (excess depreciation) discovered in FY 15-16	Note 91 (1)	(3,34,40,967)	3,34,40,967
Prior period error (excess depreciation) discovered in FY 16-17	Note 91 (1)	79,78,443	79,15,416
Prior Period Adjustment- Excess Interest	Note 91 (1)	12,24,57,802	15,21,403
Prior Period Adjustment- Other Income	Note 91 (1)	-	3,90,94,628
<b>Total</b>		<b>9,69,95,278</b>	<b>8,19,72,414</b>
<b>Less:</b>			
Prior period errors (Depreciation un provided ) discovered in FY 15-16	Note 91 (1)	(46,69,85,188)	46,69,85,188
Prior period errors (Depreciation un provided ) discovered in FY 16-17	Note 91 (1)	6,24,54,939	35,99,28,906
Prior period errors- Administrative Exps.	Note 91 (1)	-	25,010
Prior Period Adjustment- Interest & Finance Charges FY 16-17	Note 91 (1)	2,84,572	
<b>Total</b>		<b>(40,42,45,677)</b>	<b>82,69,39,104</b>
Ind-AS Adjustment of April 1,2015		(74,49,66,691)	
<b>Total Adjustments:</b>		<b>(24,37,25,736)</b>	<b>(74,49,66,691)</b>
<b>Total Equity as per Ind AS (Shareholders fund)</b>		<b>1,31,07,23,23,347</b>	<b>1,46,23,68,31,771</b>

**90. Impact on Cash flow statement on adoption of Ind AS**

(Amount in ₹)

Particulars	Note No:	Year Ended March 31, 2016	Adjustments	Ind AS
Net cash flow from operating activities	Note 91 (1)	6,25,61,39,387	(13,08,16,681)	6,12,53,22,706
Net cash flow from Investing activities	Note 91 (1)	(14,45,38,89,323)	(43,35,44,221)	(14,88,74,33,544)
Net cash flow from financing activities	Note 91 (1)	8,20,74,91,728	56,43,60,902	8,77,18,52,630
<b>Net Increase/(Decrease) in cash and cash equivalent</b>	<b>Note 91 (1)</b>	<b>97,41,792</b>	<b>-</b>	<b>97,41,792</b>

Cash and cash equivalent as on April 1, 2015		4,38,70,15,205	-	4,38,70,15,205
Cash and cash equivalent as on March 31, 2016	Note 91 (1)	4,39,67,56,997	-	4,39,67,56,997


\* The previous GAAP figures have been reclassified to conform to Ind AS presentation requirements for the purpose of this note.

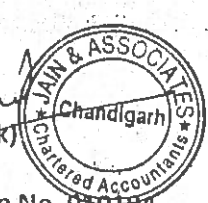
\*\* Explanation shall be given for adjustment under Ind AS

91. Explanations for Reconciliation of Balance Sheet and Statement of Profit and Loss as previously reported under IGAAP to Ind AS

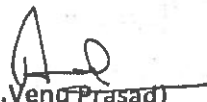
- (1) Under Ind AS, an entity shall correct material prior period errors retrospectively in the first set of financial statements approved for issue after their discovery by restating the opening balances of assets, liabilities and equity for the earliest prior period presented, if the error occurred before the earliest prior period presented. The impact of changes in assets and liabilities is on account of prior period error and is taken under respective heads of assets, liability and equity as on transition date.
- (2) Retained Earnings as at April 01, 2015 had been adjusted consequent to the above Ind AS transition adjustments.

As per our report of even date attached  
For Jain & Associates  
Chartered Accountants  
Firm Reg. No 001361N

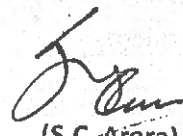
  
(S. C. Pathak)  
Partner  
Membership No. 010194  
Place: Patiala  
Date: 10.01.2018

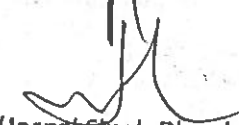


For and on behalf of the Board of Directors

  
(A. Venk Prasad)  
Chairman-cum-Managing Director

  
(S.K. Beri)  
Chief Financial Officer

  
(S.C. Arora)  
Director / Finance

  
(Jaspal Singh Dhanjal)  
Company Secretary